

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WELL DRILL ☒ DEEPEN ☐ PLUG BACK ☐2. TYPE OF WELL
OIL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐3. NAME OF OPERATOR
Amoco Production Company4. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 874015. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At place 2060' FSL x 1820' FWL6. At proposed prod. zone
Same BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA7. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
20 miles northwest of Cuba, New Mexico8. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 1820'9. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
300' South 7490'10. ELEVATIONS (Show whether DE, RT, GR, etc.)
7357' GR11. DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"
PROPOSED CASING AND CEMENTING PROGRAM12. NO. OF ACRES IN LEASE
207113. NO. OF ACRES ASSIGNED TO THIS WELL
16014. PROPOSED DEPTH
7490'15. ROTARY OR CABLE TOOLS
Rotary16. APPROX. DATE WORK WILL START*
This action is subject to administrative appeal pursuant to 30 CFR 290.17. COUNTY OR PARISH
Rio Arriba18. STATE
NM19. SIZE OF HOLE
12-1/4"20. SIZE OF CASING
8-5/8"21. WEIGHT PER FOOT
24#, K-5522. SETTING DEPTH
300'23. QUANTITY OF CEMENT
370 ft3 Class B w/2% CaCl224. 1st Stage: 210 ft3 Class B 50:50
POZ w/370 ft3 Class B Neat tail-in25. 2nd Stage: 1300 ft3 Class B 65:35
POZ w/118 ft3. Class B Neat tail-in.

26. 27. 28. 29. 30.

31. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

32. SIGNED *B. Shaw* TITLE Administrative Supervisor DATE 5-16-84

33. This space for Federal or state use

34. PERMIT NO. APPROVAL DATE

35. APPROVED BY TITLE

36. CONDITIONS OF APPLICATION

37. JUN 14 1984

38. OIL CON. DIV. DIST. 3

39. NMOC

40. *See Instructions On Reverse Side

41. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2-039-23482

BUREAU OF LAND MANAGEMENT

FARMINGTON RESOURCE AREA

Jicarilla Tribal 396

WELL NO. 8

10. FIELD AND POOL, OR WILDCAT
West Lindrith Gallup-Dakota11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/SW, Sec. 17, T23N, R23W12. COUNTY OR PARISH
Rio Arriba13. STATE
NM14. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 1820'15. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
300' South 7490'16. ELEVATIONS (Show whether DE, RT, GR, etc.)
7357' GR17. DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"
PROPOSED CASING AND CEMENTING PROGRAM18. NO. OF ACRES IN LEASE
207119. NO. OF ACRES ASSIGNED TO THIS WELL
16020. PROPOSED DEPTH
7490'21. ROTARY OR CABLE TOOLS
Rotary22. APPROX. DATE WORK WILL START*
This action is subject to administrative appeal pursuant to 30 CFR 290.23. COUNTY OR PARISH
Rio Arriba24. STATE
NM25. SIZE OF HOLE
12-1/4"26. SIZE OF CASING
8-5/8"27. WEIGHT PER FOOT
24#, K-5528. SETTING DEPTH
300'29. QUANTITY OF CEMENT
370 ft3 Class B w/2% CaCl230. 1st Stage: 210 ft3 Class B 50:50
POZ w/370 ft3 Class B Neat tail-in31. 2nd Stage: 1300 ft3 Class B 65:35
POZ w/118 ft3. Class B Neat tail-in.

32. 33. 34. 35. 36.

37. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

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APPROVED
AS AMENDED

JUN 14 1984

AREA MANAGER
FARMINGTON RESOURCE AREA

All distances must be from the outer boundaries of the Section.

Operator: AMOCO PRODUCTION COMPANY			Lease: JICARILLA TRIBAL 396		Well No.: 8
Unit Letter: E	Section: 17	Township: 23N	Range: 3W	County: Rio Arriba	
Actual Footage Location of Well: 2050 feet from the South line and 1820 feet from the West line					
Ground Level Elev.: 7357	Producing Formation: Gallup-Dakota		Pool: West Lindrith Gallup-Dakota		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

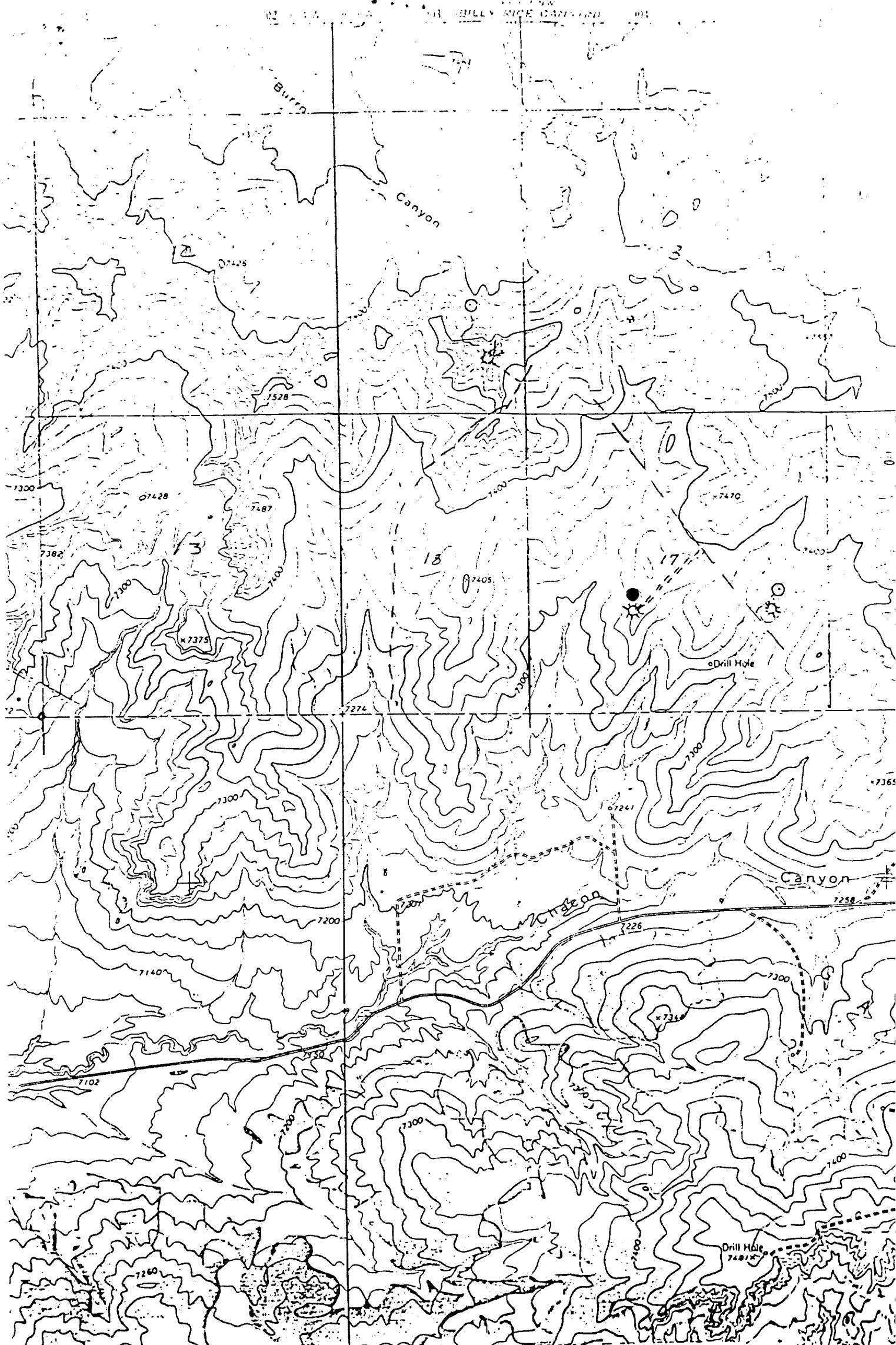
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

		<p>RECEIVED MAY 21 1984 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA</p>	
		<p>Sec. 17</p>	

Scale: 1"=1000'

<p>CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>BDS Shaw</i></p>	
Name	B. D. Shaw
Position	Administrative Supervisor
Company	Amoco Production Company
Date	May 15, 1984
<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p>	
Date Surveyed	April 25, 1984
Registered Professional Engineer and Land Surveyor	<i>Fred B. Kerr Jr.</i>
Continuation No.	3950



Vicinity Map for
AMOCO PRODUCTION CO. #8 JICARILLA TRIBAL 396
2060'FS L 1820'FWL Sec. 17-T23N-R3W
RIO ARriba COUNTY, NEW MEXICO