

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Tribal 396
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2060' FSL X 1820' FWL	8. FARM OR LEASE NAME Jicarilla Tribal 396
RECEIVED SEP 24 1984	9. WELL NO. #8
	10. FIELD AND POOL, OR WILDCAT West Lindrith Gallup-Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SW Sec. 17, T23N, R3W
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7357' GR
12. COUNTY OR PARISH Rio Arriba	
13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Spud & Set Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12-1/4" hole on 7/22/84 at 1830 hours. Drilled to 291'. Set 8-5/8", 24#, K-55 casing at 291" and cemented with 378 cu. ft. Class B, 2% CCl₂. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of 7557' on 8/11/84. Set 5-1/2", 15.5#, K-55 casing at 7557'. Stage 1: cemented with 886 cu. ft. Pozzolanic 50:50 poz and tailed in with 472 cu. ft. Class B Ideal. Stage 2: cemented with 2,029 cu. ft. Pozzolanic 65:35 and tailed in with 118 cu. ft. Class B Ideal. Circulated to surface after both stages. The DV tool was set at 5,308' and the rig was released on 8/11/84.

RECEIVED
OCT 01 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by
B. D. Shaw

TITLE Administrative Supervisor

DATE 9/20/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 27 1984

*See Instructions on Reverse Side
NMOCC

FARMINGTON RESOURCE AREA

BY