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Form 3160-5 (November 1983)	UNITED STATES	SUBMIT IN TRIPLICA	Budget Bureau No. 1004-0135		
(Formerly 9-331)	DEPARTMENT OF THE INT	ERIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.		
	BUREAU OF LAND MANAGEA	MENT /	Jicarilla Tribal 396		
CLIA	IDRY NOTICES AND REPORT	TS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
(Do not use this	of form for proposals to drill or to deepen or to use "APPLICATION FOR PERMIT—" for a	Jicarilla Apache Tribe			
OIL GAS WELL WELL	OTHER		7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR			8. PARM OR LEASE NAME		
Amoco Prod	uction Company		Jicarilla Tribal 396		
. ADDRESS OF OPERATOR			9. WELL NO.		
501 Airpor	t Drive, Farmington, NM 8	37401	#8		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT		
At surface			West Lindrith Gallup-Dako		
2060	O'FSLX 1820'FWL	ECEIVED	11. SBC., T., R., M., OR BLK. AND SURVEY OR AREA		
		SEP 2 4 1984	NE/SW Sec. 17, T23N, R3W		
14. PERMIT NO.	15. BLEVATIONS (Show whether Dr. RT. CR. etc.) BUREAL OF LAND HARMANE WENT		12. COUNTY OR PARISH 13. STATE		
	7357	GR TON PASSURGE AREA	Rio Arriba NM		
6.	Check Appropriate Box To Indica	te Nature of Notice, Report, o	or Other Data		
1	NOTICE OF INTENTION TO:	Į SUB	SUBSEQUENT REPORT OF:		
TEST WATER SHUT-O	PCLL OR ALTER CABING	WATER SHUT-OFF	REPAIRING WELL		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) *

PRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & Set Casing

(Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

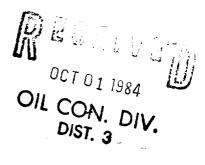
FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

Spud a 12-1/4" hole on 7/22/84 at 1830 hours. Drilled to 291'. Set 8-5/8", 24#, K-55 casing at 291" and cemented with 378 cu. ft. Class B, 2% C Cl₂. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of 7557' on 8/11/84. Set 5-1/2", 15.5#, K-55 casing at 7557'. Stage 1: cemented with 886 cu. ft. Pozzolanic 50:50 poz and tailed in with 472 cu. ft. Class B Ideal. Stage 2: cemented with 2,029 cu. ft. Pozzolanic 65:35 and tailed in with 118 cu. ft. Class B Ideal. Circulated to surface after both stages. The DV tool was set at 5,308' and the rig was released on 8/11/84.



ALTERING CARING

ABANDONMENT*

I hereby certify that the foregoing is true and correct SIGNED B. D. Shaw	TITLE Administrative Supervisor	9/20/84 DATE
(This space for Federal or State office use)	ACCEPTED	FOR RECORD
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	SEP	27 1984
	FARMINGS LUI	A RESOURCE AKEA

*See Instructions on Reverse Side NMOCC FAKINIMOTUM RESOURCE AKÉA