

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DEEP REPAIR OTHER

RECEIVED
FEB 01 1985
OIL CON. DIV.
DIST. 3

2. NAME OF OPERATOR: **Amoco Production Company**

3. ADDRESS OF OPERATOR: **501 Airport Drive, Farmington, NM 87401**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: **2060' FSL x 1820' FWL**
At top prod. interval reported below: **Same**
At total depth: **Same**

LEASE DESIGNATION AND SERIAL NO.: **Jicarilla Tribal 396**

IF INDIAN ALLOTTEE OR TRIBE NAME: **Jicarilla Apache Tribe**

LEASE AGREEMENT NAME: **Jicarilla Tribal 396**

TERM OR LEASE NAME: **Jicarilla Tribal 396**

WELL NO.: **8**

10. FIELD AND POOL OR WILDCAT: **West Lindrith Gallup Dakota**

11. SEC. T. R. M. OR BLOCK AND SURVEY OF AREA: **NE/SW Sec. 17, T23N, R3W**

12. COUNTY OR PARISH: **Rio Arriba**

13. STATE: **NM**

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DATE SPIDDED: **7/22/84**

16. DATE T.D. REACHED: **8/11/84**

17. DATE COMPL. (Ready to prod.): **10/18/84**

18. ELEVATIONS (DP, RMB, RT, GR, ETC.): **7370' KB**

19. ELEV. CASINGHEAD: **7357' GR**

20. TOTAL DEPTH, MD & TVD: **7557'**

21. PLUG BACK T.D., MD & TVD: **7500'**

22. IF MULTIPLE COMPLET. HOW MANY?: **single**

23. INTERVALS DRILLED BY: **0-TD**

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD):
6020'-6408' Gallup
7220'-7335' Dakota

25. WAS DIRECTIONAL SURVEY MADE: **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN: **FDC-CNL-GR-DIL-SP-GR**

27. WAS WELL CORED: **No**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8-5/8"	24#, K-55	291'	12-1/4"	378 c.f. Class B, 2% CaCl ₂	
5-1/2"	15.5#, K-55	7557'	7-7/8"	Stage 1: 886 c.f. Pozzolanic 50:50 poz & tailed in w/472 c.f. Class B Ideal	

LINER RECORD

SIZE	DEPTH (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7318'	

(Interval, size and number)
7335'-7322', 7270'-7262', 7246'-7220',
2 jspf., .45"; 6408'-6372', 6332'-6274',
6256'-6132', 1 jsp2f., .45"; 6020'-5920',
1 jsp2f., .43", total of 253 holes.

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(7220'-7335')	55,000 ga. 30# gel & 70,000# 20-40 sand
(6132'-6408')	60,000 gal. pad, 105,000 gal. gelled (continued on back)

PRODUCTION

33. DATE FIRST PRODUCTION: **10/24/84**

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): **Flowing**

WELL STATUS (Producing or shut-in): **Shut-in**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/13/84	24	30/64"	→	26	225	20	8654

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **To be sold**

TEST WITNESSED BY
John Hatch
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS: **None**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available information.

Original Signed By: **B. D. Shaw**

TITLE: **Administrative Supervisor**

DATE: **1/18/85**


* (See Instructions and Spaces for Additional Data on Reverse Side)

30. water & 109,000# 20-40 sand; (5920'-6020' w/65,856 gal. gelled water & gelled water & 66,700# 20-40 sand & 5,500# resin sand.)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP VERT. DEPTH
Ojo Alamo	2700'	2808'	 <p>These are estimated tops & bottoms. Logs were only run to 5500'</p>			
Fruitland	2808'	3035'				
Pictured Cliffs	3035'	3100'				
Cliffhouse	4580'	4660'				
Menefee	4660'	5200'				
Point Lookout	5200'	5350'				
Gallup	5920'	6425'				
Dakota	7220'	7482'				