Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD,Artesia,NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 **Revised 1-1-89** See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

i		HANSPUF	11 OIL AND NA	TURAL GAS	<u> </u>		
Operator MW Petroleum Corporation Well API No.							
Address							
1700 LINCOLN, SUITE 1900, DENVER, CO 80203-4519							
Reason(s) for Filing (Check proper box) New Well Other (Please explain)							
Recompletion Oil		oner or:	Effective 01-01-94		JANI	01994	
Change in Operator Cas	OIL CON. DIV				! ,		
If change of operator give name					-	ST. 3	
and address of previous operator	73.4		··				
II. DESCRIPTION OF WELL AND L Lease Name	Well No.	Pool Name, Inc	luding Formation	Kind of Lease	Т	Lease No. Agree	ement
Jacarilla Tribal 396	8	1	lup-Dakota, West State, Federal or		,		
Location	2060			1000			
Unit Letter K :: 2060 Feet From The S Line and 1820 Feet From The W Line							
Section 17 Township 23N Range 3W NMPM, Rio Arriba County							
III. DESIGNATION OF TRANSPOR			Address (Give address	to which annrowed	copy of this	form to be seen	· · · · · · · · · · · · · · · · · · ·
Name of Authorized Transporter of Giant Refining	Address (Give address to which approved copy of this form to be sent) P. O. Box 256, Farmington, NM 87499						
Name of Authorized Transporter	Address (Give address to which approved copy of this form to be sent)						
El Paso Natural	Gas Company		P. O. Box 4990	, Farmington	n, NM 8	7401	
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connecte	ed?	When?		
give location of tanks.	delt elt en forman en en en			L	1		
If this production is commingled w IV. COMPLETION DATA	nth that from any other is	ease or pool, give	e commingling order num	nber:			
Designate Type of Completion	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to P	rod.	Total Depth	•	P.B.T.D.		-
Elevations(DF,RKB,RT,GR, etc.) Name of Producing Formation			Top Oil/Gas Pay Tubing Depth				
Perforations	· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe					
	77	IDDIC CACING	AND CEMENTAIC DECC		· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASING & TUBIN		AND CEMENTING RECO		!	SACKS CEMENT	<u> </u>
TOTAL OILD		10000			•	JANUARY COMPLETE	
V. TEST DATA AND REQUEST FO	D ALLOWADIE					 	
OIL WELL (Test must be after rec		oad oil and must	be equal to or exceed to	op allowable for th	is depth or b	e full 24 hours.))
			Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas-MCF		
			· · · · · · · · · · · · · · · · · · ·				
GAS WELL	Laneth of Tees		Dhla Candanas and		(Cm) 2- 5 C		
Actual Prod. Test-MCR/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICA I hereby certify that the rules and Division have been complied with is true and complete to the best o	regulations of the Oil Co	nservation		CONSERV	/ATION		N
is true and complete to the best o	t m knowledge and belie	et.	Date A	pproved		4	
Signature			- Bv	Bil	d	_/	
JoAnn Smith Engineering Tech			SUPERVISOR DISTRICT #3				
Printed Name	Title		Title	SUPERVI	SOR DIST	RICT #3	
12-15-93	(303)	837-5000	-				
Data			II.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104.

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.