

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C  
Effective 1-1-65

3065  
7-1-84  
RECEIVED  
JUN 26 1984  
OIL CON. DIV.  
DIST. 3

I.

Operator Chace Oil Company, Inc.	
Address 313 Washington, SE, Albuquerque, NM 87108	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Tribal Cont. #71	Well No. 17Y	Pool Name, including Formation South Lindrith Gallup Dakota	Kind of Lease State, Federal or Fee Indian	Lease No. 71
Location Unit Letter 'D' : 635' Feet From The north Line and 643' Feet From The west Line of Section 3 Township 23N Range 4W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 3	Twp. 23N	Range 4W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Re
XX			XX					
Date Spudded 5/29/84	Date Compl. Ready to Prod. 6/21/84		Total Depth 7460' KB		P.B.T.D. 7416' KB			
Elevations (DF, RKB, RT, GR, etc.) 7147' GL	Name of Producing Formation Gallup Dakota		Top Oil/Gas Pay 6008' KB		Tubing Depth 7269' KB - 7233' KB S.			
Perforations Dakota 'D': 7288'-7340'; Greenhorn: 7077'-7100' Gallup: 6008'-6308'; Dakota 'A': 7152'-7178'; Tocito: 6858'-6862'.					Depth Casing Shoe 7459' KB			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		219' KB		175 sks (206 CF)			
7 7/8"	4 1/2"		7460' KB		1700 sks (2823 CF)			
	2 3/8"		7233' KB 7269		None			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/22/84	Date of Test 6/23/84	Producing Method (Flow, pump, gas lift, etc.) Swabbing	
Length of Test 24 hours	Tubing Pressure 150 PSI	Casing Pressure 165 PSI	Choke Size 2"
Actual Prod. During Test 159 bbls	Oil - Bbls. 108	Water - Bbls. 51	Gas - MCF 21

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

President

June 25, 1984

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

JUN 26 1984

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devils tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filled for each pool in multicompleted wells.