

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit 'D' - 635' FNL & 695' FWL
AT SURFACE: 643
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) _____	

SUBSEQUENT REPORT OF:

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RECEIVED

UN 011984 (NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached - Day #7 through #9.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE May

May 31, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE 7-1-68
ACCEPTED FOR RECORD

JUL 15 1988

***See Instructions on Reverse Side**

FARMINGTON RESOURCE AREA

RY

SMW

NMOC

5/28/84:

Unable to drill past top of drill pipe at 1781'. Requested and received authority from Mr. Ken Townsend to plug present hole, skin rig 50', and commence new hole.

5/29/84:

Day #7. Present operation: rig down to skid rig.

1/4 hour	Survey - (No information available)
1 3/4 hours	Trip and pick up drill pipe
6 3/4 hours	Reaming
2 1/4 hours	Waiting on orders
3 1/2 hours	Lay down drill pipe and drill collars
1/2 hour	Circulate and rig up
1 1/2 hours	Pump cement plugs - #1: 30 sks Class B neat - 170-270'
	#2: 20 sks Class B neat - Surface to 60'
7 1/2 hours	Rig down to skid

5/30/84:

Day #8. Present operation: WOC. Depth today: 222'. 24 hour footage: 222'. Formation: surface. Drill collars: No. 2. Size: 6". Bore: 2 1/4". Weight: 12,000#. Mud additives: 28 gel. Deviation survey: 1/4° @ 222'. Bit #1: 12 1/4", OSC 3; 22', 3 3/4 hours.

1 hour	Rig down to skid
7 hours	Skid rig
1 hour	Drill rat and mouse hole
3 3/4 hours	Drilling surface
1/2 hour	Circulate and trip out
1 hour	Run 8 5/8" casing and cement with Woodco.
9 3/4 hours	WOC - Nipple up

Spudded with Arapahoe Drilling Company rig #11 on May 29, 1984 at 2:30 P. M. Ran 5 joints of 8 5/8" 24# K-55, 206' set at 219'. Cemented with 175 sks (206 CF) Class B neat, 1/4 lb/sk Flocele, 3 % calcium chloride. Circulated 6 barrels to surface. Plug down at 8:15 P. M.

5/31/84:

Day #9. Present operation: Making a survey. Depth today: 1254'. 24 hour footage: 1032'. Formation: sand and shale. Drill Collars - No: 21. Size: 6. Bore: 2 1/4. Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 10,000#. Present drilling rate: 40'/hr. Pump - Liner size: 5 1/2. Pressure: 1,000#. Strokes per minute: 60. Drilling with water. No additives. Surveys:

1/2° @ 360'
1/4° @ 547'
1/4° @ 759'
2° @ 1162'
1 1/2° @ 1254'

Bit #2: 7 7/8", J22; 790';	Bit #3: 7 7/8", F2; 62';	1 3/4 hours
2 hours	WOC	
1/4 hours	RS	17 3/4 hours
1 1/2 hours	Survey	2 1/2 hours
		Drilling
		Surveys and trip