

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 635' FNL & 643' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

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5. LEASE
Jicarilla Apache Tribal Contract #71
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Tribal Contract #71
9. WELL NO.
11-17Y
10. FIELD OR WILDCAT NAME
South Lindrith Gallup Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3, T23N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7147' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached - Day #18 through Day #21.

RECEIVED
JUN 26 1984

OIL CON. DIV.
DIST. 3

RECEIVED
JUN 13 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE June 12, 1984
(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

ACCEPTED FOR RECORD

JUN 25 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY [Signature]

6/9/84:

Day #18. Present operation: drilling. Depth today: 6492'. 24 hour footage: 222'. Drill Collars - No. 21. Size: 6. Weight: 50,000#. Rotary - RPM: 60. Weight on bit: 36,000#. Present drilling rate 14'/hr. Pressure: 1,000#. Strokes per minute: 56. Mud - Vis: 47. Wt.: 9.5. W. L.: 8.0. No additives given. Deviation record: 1° @ 6667'. Bit #6: 7 7/8", F2; 175', 11 3/4 hours. Bit #7: 7 7/8", F2; 47', 3 3/4 hours.

2 hours	Trip for bit #6
1/4 hour	RS. BOP.
6 hours	Trip for Bit #7 - Surveys
15 3/4 hours	Drilling

6/10/84:

Day #19. Present operation: drilling. Depth today: 7030'. 24 hour footage: 316'. Drill Collars - No: 21. Size: 6. Weight: 50,000#. Rotary - RPM: 60. Weight on bit: 38,000#. Present drilling rate: 17'/hr. Pressure: 1,000#. Strokes per minute: 56. Mud - Vis 45. Wt.: 9.5. W. L.: 6.0. No additive information. Bit #7: 7 7/8", F2; 363', 21 3/4 hours.

6 hours	Rig repair
18 hours	Drilling

6/11/84:

Day #20. Present operation: drilling. Depth today: 7320'. 24 hour footage: 290'. Formation: Dakota. Drill Collars - No: 21. Size: 6". Bore: 2 1/4. Weight: 50,000#. Rotary - RPM: 55. Weight on bit: 38,000#. Present drilling rate: 10'/hr. Pump - Liner size: 5½. Wt.: 9.5. W. L.: 8.0. 3% LCM. Mud additives: 55 gel, 1 thinner, 1 preservative, 1 caustic, 95 LCM. Bit #7: 7 7/8", F2; 653', 45 1/2 hours.

1/4 hour	RS. BOP.
23 3/4 hours	Drilling

6/12/84:

Day #21. Present operation: lay down drill pipe. Depth today: 7460' TD. 24 hour footage: 140'. Formation: Dakota. Drill collars: 21. Size: 6". Bore: 2½. Weight: 50,000#. Rotary - RPM: 55. Weight on bit: 38,000#. Present drilling rate: ---. Pump - liner size: 5½. Pressure: 1,000#. Strokes per minute: 54. Mud - Vis: 71. Wt.: 9.5. W. L.: 6.4. 5% LCM. Mud additives: 66 gel, 2 soda ash, 1 caustic soda, 1 preservative, 3 thinner, 2 starch, 75 LCM, 10 bar. Deviation record: 1 1/4° @ 7460'. Bit #7: 7 7/8", F2; 793', 54 1/4 hours.

1/4 hour	RS. BOP
8 3/4 hours	Trip
2 1/2 hour	Circulate
1 hour	Short trip
3 1/4 hours	Trip out
4 3/4 hours	Rig up. Log with Schlumberger
2 1/4 hours	Trip in
1/2 hour	Rig up. Lay down drill pipe
3/4 hours	Lay down drill pipe