5. LEASE

Tribal Contract #71

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	Jicarilla Tribal Contract #71
1. oil gas other	9. WELL NO. : 1 1 5 1 1
2. NAME OF OPERATOR	加出7
Chace Oil Company, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 313 Washington, SE, Albuquerque, NM 87108	South Lindrith, Gallup-Dakota
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
h alassa N	Section 3, T23N,R4W
AT SURFACE: Unit 'D' - 635' FNL & 695' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 25 10 2 10 10 10 10 10 10 10 10 10 10 10 10 10
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	7147' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	事業を養しまり表現業 は
TEST WATER SHUT-OFF	or pin
SHOOT OR ACIDIZE	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
PULL OR ALTER CASING RECEI	(NOTE: Report results of multiple completion or zone hange on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	184 - 그림/국 를 월급하는 1
ABANDON* (other) BUREAU OF LAND MA	ANAGEMES, TO TOTAL E BEST TO
FARMINGTON RESOURCE AREA 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,	
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
measured and true vertical deptils for all markers and zones pertiner	discount of the second
Spudded with Arapahoe Drilling Company rig #11 on	
May 29, 1984 at 2:30 P. M. Ran 5 joints of 8 5/8"	
24# K-55 casing, 206' set at 219' KB. Cemented	
with 175 sks (206 CF) Class B neat, 1/4 lb/sk	
Flocele and 3% Ca Cl. Plug down at 8:15 P. M.	
Circulated 6 barrels to surface.	
	The well trained by the second of the second
	Total
	7 (1 ⁰⁰⁰⁰)
Subsurface Safety Valve: Manu. and Type	
	Frequency of the dots of the d
18. I hereby certify that the foregoing is true and correct	Total Control of the
SIGNED . W. Meller TITLE President	DATE May 30, 1984
(This space for Federal or State office use)	
APPROVED BY TITLE	DATE DATE DATE PATE
ACCEPTEDE FOR RECORD STATE OF APPROVAL IF ANY:	
	The training and the second and the
	JUN 0 5 1984
*Con Instructions on Dougrap	Cida .

MMOCU

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY SIMM