

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 635' FNL & 643' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
Tribal Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal Contract #71

9. WELL NO.
W17Y

10. FIELD OR WILDCAT NAME
South Lindrith, Gallup-Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3, T23N, R4W

12. COUNTY OR PARISH | 13. STATE
Rio Arriba | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intention to skid rig. See Well History attached. Verbal permission received from Mr. Ken Townsend of your office on 5/28/84. Original hole was abandoned due to lost drill pipe. See plat attached for new footages. No additional surroundings will be disturbed by skidding the rig as the rig will be drilling the new hole within the boundaries of the original pad.

RECEIVED

JUN 12 1984

Subsurface Safety Valve: Manu. and Type

OIL CON. DIV.
DIST. 3

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE June 6, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUN 08 1984

[Signature]
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

5/28/84:

Unable to drill past top of drill pipe at 1781'. Requested and received authority from Mr. Ken Townsend to plug present hole, skid rig 50' and commence new hole.

5/29/84:

Day #7. Present operation: rig down to skid rig.

1/4 hour	Survey - (No information available)
1 3/4 hours	Trip and pick up drill pipe
6 3/4 hours	Reaming
2 1/4 hours	Waiting on orders
3 1/2 hours	Lay down drill pipe and drill collars
1/2 hour	Circulate and rig up
1 1/2 hours	Pump cement plugs
7 1/2 hours	Rig down to skid

1- 30 sks Class B neat - 170-270'
 2- 20 sks Class B neat - Surface to 60'

5/30/84:

Day #8. Present operation: WOC. Depth today: 222'. 24 hour footage: 222'. Formation: surface. Drill collars: No. 2. Size: 6". Bore: 2 1/4". Weight: 12,000#. Mud additives: 28 gel. Deviation survey: 1/4° @ 222'. Bit #1: 12 1/4", OSC 3; 22', 3 3/4 hours.

1 hour	Rig down to skid
7 hours	Skid rig
1 hour	Drill rat and mouse hole
3 3/4 hours	Drilling surface
1/2 hour	Circulate and trip out
1 hour	Run 8 5/8" casing and cement with Woodco.
9 3/4 hours	WOC - Nipple up

Spudded with Arapahoe Drilling Company rig #11 on May 29, 1984 at 2:30 P. M. Ran 5 joints of 8 5/8" 24# K-55, 206' set at 219'. Cemented with 175 sks (206 CF) Class B neat, 1/4 lb/sk Flocele, 3 % calcium chloride. Circulated 6 barrels to surface. Plug down at 8:15 P. M.

5/31/84:

Day #9. Present operation: Making a survey. Depth today: 1254'. 24 hour footage: 1032'. Formation: sand and shale. Drill Collars - No: 21. Size: 6. Bore: 2 1/4". Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 10,000#. Present drilling rate: 40'/hr. Pump - Liner size: 5 1/2". Pressure: 1,000#. Strokes per minute: 60. Drilling with water. No additives. Surveys: 1/2° @ 360'

1/4° @ 547'
 1/4° @ 759'
 2° @ 1162'
 1 1/2° @ 1254'

Bit #2: 7 7/8", J22; 790';	Bit #3: 7 7/8", F2; 62';	1 3/4 hours
2 hours	WOC	
1/4 hours	RS	17 3/4 hours
1 1/2 hours	Survey	2 1/2 hours
		Drilling
		Surveys and trip

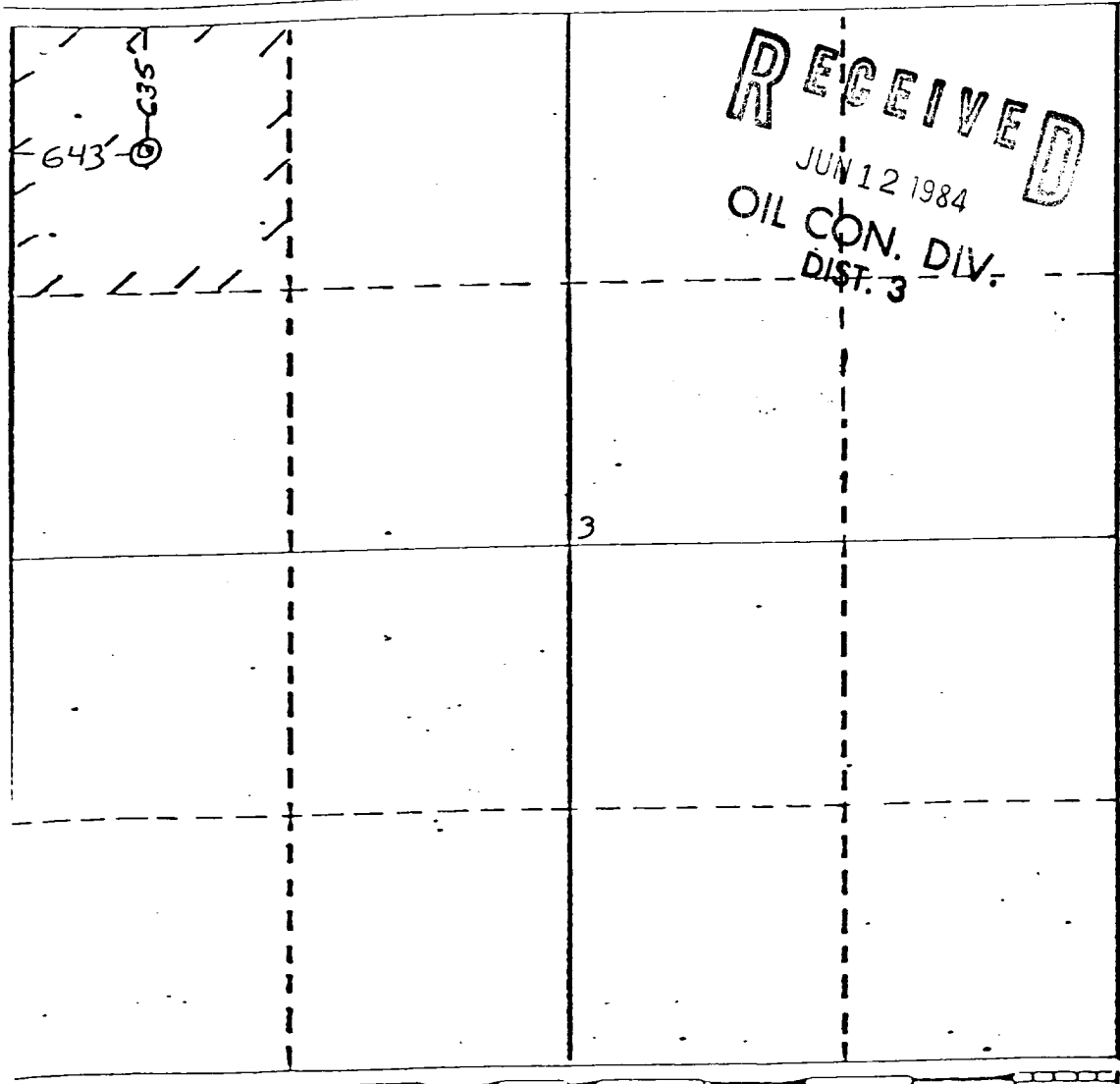
Operator CHACE OIL COMPANY, INC.		Lease JICARILLA TRIBAL # 71		Well No. 177
Unit Letter D	Section 3	Township 23 NORTH	Range 4 WEST	County RIO ARRIBA
Actual Footage Location of Well: 635 feet from the NORTH line and 643 feet from the WEST line				
Ground Level Elev. 7147	Producing Formation Gallup - DAKOTA	Pool S. Lindrith Gallup DAKOTA	Dedicated Acreage: 40.	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



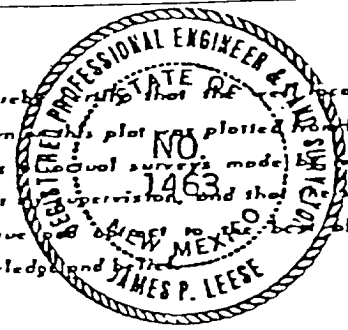
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JUN 12 1984
OIL CON. DIV.
DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *[Signature]*
Position: **Geologist**
Company: **Chace Oil Co**
Date: **1-17-83**

I hereby certify that the information shown on this plat was plotted from notes of equal surveys made under my supervision, and that it is true to the best of my knowledge and belief.



Date Surveyed: **November 18, 1982**
Registered Professional Engineer and/or Land Surveyor
[Signature]
James P. Leese
Certificate No. **1463**