

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

1. NAME OF OPERATOR

Cenergy Exploration Company

2. ADDRESS OF OPERATOR

10210 N. Central Expressway, Suite 500, Dallas, Texas 75231

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1090'FNL & 1120'FEL

Elev 6882

14. PERMIT NO.

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15. ELEVATIONS (Show whether DF, BT, GR, etc.)

6882 GR

5. LEASE DESIGNATION AND SERIAL NO.

Contract #362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Ballard P.C.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE/NE 7-T23N-R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other)

Drilling Operation Summary ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Spudded well on 7/12/84. Notified BLM on 7/11/84. Verbal.
- 2) Set 106' of 7-5/8" casing and cemented with 51 sx. Circulated cement to surface.
- 3) Drilled to 2900' with mud.
- 4) Logged well. Ran Dual Induction and Density-Neutron logs.
- 5) Ran 2900' of 4 1/2", 10.5#/ft, K-55 casing and cemented with 350 sx Cl 'B' Neat. Lost returns during cement.
- 6) Will run cement bond log to determine top of cement and submit proposed completion program at later date.

18. I hereby certify that the foregoing is true and correct

SIGNED

Larry Tenison

TITLE Drilling Manager

DATE 7/27/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

\*\*Cenergy's permit to drill was approved by the Bureau of Land Management on 7/02/84 but does not show a permit number

ACCEPTED FOR RECORD

AUG 06 1984

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY

SMW