

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. Contract #398	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Comingled SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR W.B. Martin and Associates				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 709 N. Butler, Farmington, N.M. 87401				8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2000 FNL and 1880 FEL At proposed prod. zone				9. WELL NO. #38 Martin-Whittaker	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 17 miles NW of Cuba, N.M.				10. FIELD AND POOL, OR WILDCAT Wildcat S. Lind Gal. OK	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		16. NO. OF ACRES IN LEASE 2560 1280		17. NO. OF ACRES ASSIGNED TO THIS WELL 80 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 7339'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7311 GR				22. APPROX. DATE WORK WILL START* Dependant upon Approval	
23. DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS", CEMENTING PROGRAM This action is subject to administrative appeal pursuant to 30-039-290					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		
12 1/4"	8 5/8"	32	250'	206.50 ft	
7 7/8"	5 1/2"	17	7339'	1776.00 ft	

Proposed Operation:

1. Drill 12 1/4" hole to  $\pm 250'$  with spud mud. Run and cement surface casing. Circulate cement to surface. WOC 12 hours. Pressure test BOP to 1000 PSI.
2. Drill 7 7/8" hole to  $\pm 7339'$  with low solids low water loss mud. Run and cement long string.

RECEIVED  
JUL 13 1984  
OIL CON. DIV.

RECEIVED

JUL 3 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>W.B. Martin</u>		DIST. 3 TITLE Operator		APPROVED DATE June 28, 1984 AS AMENDED	
(This space for Federal or State office use)					
PERMIT NO. _____		APPROVAL DATE _____			
APPROVED BY _____		TITLE _____			
CONDITIONS OF APPROVAL, IF ANY: <u>ok</u>					

APPROVED  
DATE June 28, 1984  
AS AMENDED  
JUL 12 1984  
AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions On Reverse Side

All distances must be from the corner boundaries of the Section.

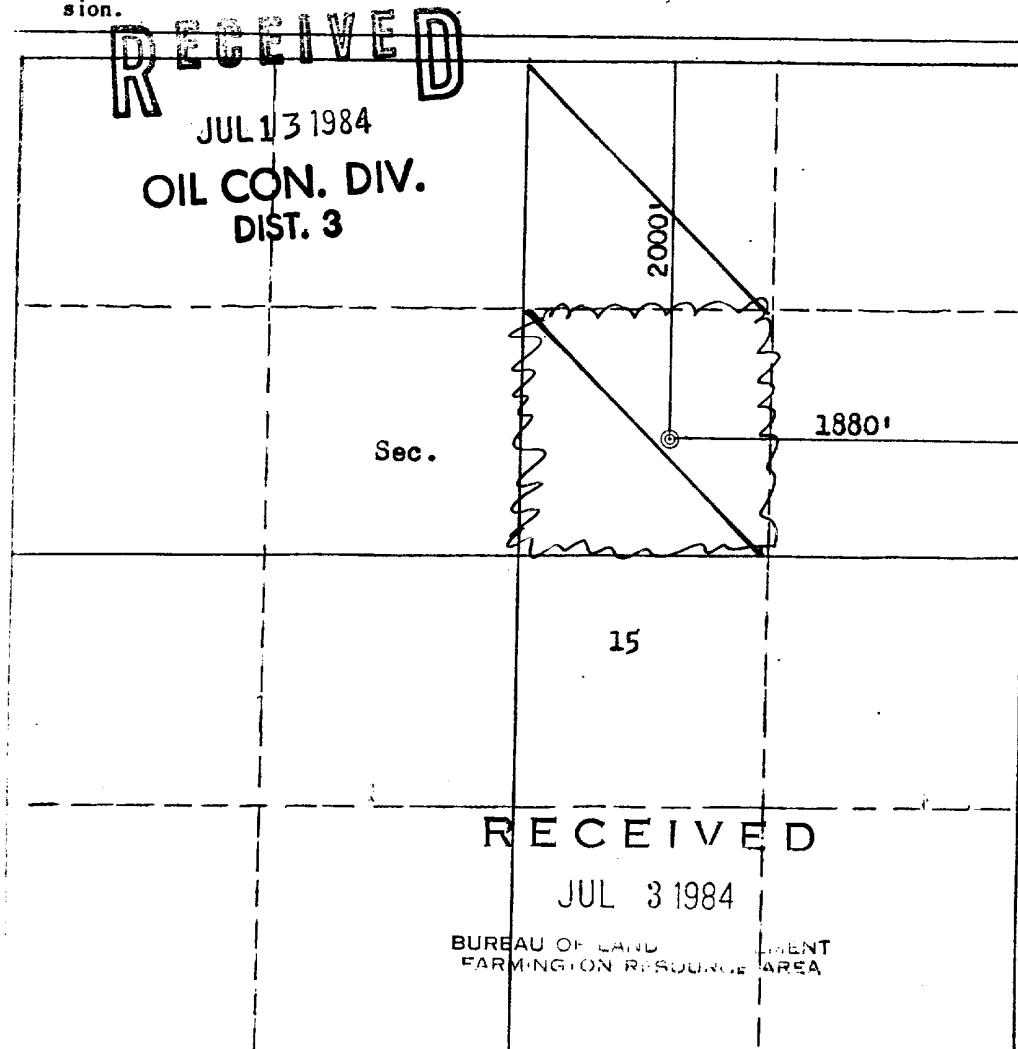
Operator <b>W. B. MARTIN &amp; ASSOCIATES INC.</b>			Lease <b>MARTIN-WHITAKER</b>		Well No. <b>38</b>
Unit Letter <b>3</b>	Section <b>15</b>	Township <b>23N</b>	Range <b>4W</b>	County <b>Rio Arriba</b>	
Actual Footage Location of Well: <b>2000</b> feet from the <b>North</b> line and <b>1880</b> feet from the <b>East</b> line					
Ground Level Elev: <b>7311</b>	Producing Formation <b>Gallup-Dakota</b>		Pool <b>Wildcat S. Lind</b>		Dedicated Acreage: <b>80-40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	<i>W.B. Martin Jr.</i>
Position	President
Company	W.B. Martin & Associates
Date	June 28, 1984
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	June 25, 1984
Registered Professional Engineer and Land Surveyor	<i>Fred E. Kerr Jr.</i>
Certificate No.	3950

