

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 'B' - 510' FNL & 2153' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other)	☐	☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached - Day #1 through Day #4.

RECEIVED
SEP 25 1984
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Thayer TITLE President DATE September 9, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED

SEP 24 1984

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

RV

5. LEASE
Jicarilla Contract #47

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal Contract #47

9. WELL NO.
11

10. FIELD OR WILDCAT NAME
South Lindrith Gallup Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Section 13, T23N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7404' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

9/6/84:

Day #1. Present operation: WOC. Depth today: 226'. 24 hour footage: 226'. Formation: surface. Drill collars - No: 6. Size: 6". Bore: 2 $\frac{1}{4}$ ". Weight: 15,000#. Rotary - RPM: 75. Weight on bit: all. Pump - liner size: 5 $\frac{1}{2}$ ". Pressure: 800#. Strokes per minute: 60. Spud mud - Vis: 38. Wt.: 8.6. Mud additives: 40 gel, 16 bnex, 1 lime. Deviation record: 1/2° @ 226'. Bit #1: 12 1/4", OSC1G; 226', 4 hours.

9 hours	Move rig
1 hour	Rig idle
3 hours	Drilling rat and mousehole
4 hours	Drilling surface
1/4 hour	Circulate
3/4 hour	Pull out of hole. Run casing
1 hour	Run casing
3/4 hour	Cementing with Woodco
4 1/4 hours	WOC

9/7/84:

Day #2. Present operation: drilling. Depth today: 1126'. 24 hour footage: 900'. Formation: sand and shale. Drill collars - No: 21. Size: 6". Bore: 2 $\frac{1}{4}$ ". Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 10,000 to 20,000#. Present drilling rate: 60'/hr. Drilling with water. Mud additives: 12 gel, 4 bnex, 4 LCM. Deviation record: 1/2° @ 723'. Bit #2: 7 7/8", V527; 900', 50 hours.

15 hours	Drilling
7 3/4 hours	WOC. Nipple up. Tested to 600#. Held okay.
1 hour	Drilling cement
1/4 hour	Survey

9/8/84:

Day #3. Present operation: drilling. Depth today: 2581'. 24 hour footage: 1455'. Formation: sand and shale. Drill collars: No: 21. Size: 6". Bore: 2 $\frac{1}{4}$ ". Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 30,000#. Present drilling rate: 50'/hr. Pump - liner size: 5 $\frac{1}{2}$ ". Pressure: 1,100#. Strokes per minute: 58. Mud - Vis: 34. Wt.: 8.8. W. L.: 8.0. Mud additives: 35 gel, 1 soda ash, 1 caustic soda, 12 starch, 4 bnex, 5 preservatives, 20 barrels of oil. Deviation record: 3/4° @ 1220'. 1/4° @ 1750'. 1/2° @ 2304'. Bit #2: 7 7/8", V527; 2355', 37 1/4 hours.

22 1/4 hours	Drilling
1/4 hour	RS. Check BOP
1/2 hours	Surveys

9/9/84:

Day #4. Present operation: drilling. Depth today: 3341'. 24 hour footage: 760'. Formation: sand and shale. Drill collars - No 21. Size: 6". Bore: 2 $\frac{1}{4}$ ". Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 35,000#. Pump - liner size: 5 $\frac{1}{2}$ ". Pressure: 1,100#. Strokes per minute: 58. Mud: Vis: 35. Wt.: 8.8. W. L.: 8.0. Mud additives: 19 gel, 4 starch, 1 soda ash, 1 caustic soda, 1 bnex, 5 preservatives, 20 barrels of oil. Deviation record: 1/4° @ 2890'. Bit #2: 7 7/8", V527; 2664', 47 1/4 hours. Bit #3: 7 7/8", V527; 451', 11 3/4 hours.

1/4 hour	RS. Check BOP.
1/4 hour	Survey
4 hours	Trip for bit. Wash 50' to bottom.
19 1/2 hours	Drilling