[illegible]		
DISTRIBUTION		
[illegible] FE		
[illegible]		
[illegible] G.S.		
[illegible] O OFFICE		
[illegible] NSPORTER	OIL	
	GAS	
[illegible] ERATOR		
[illegible] ORATION OFFICE		

OIL CONSERVATION DIVISION

P O BOX 2088

SANTA FE, NEW MEXICO 87501

Revised 10-1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

[illegible] W.B Martin and Associates

[illegible] 709 N. Butler Farmington, NM 87401

[illegible] on(s) for filing (Check proper box)

- [illegible] Well
- [illegible] ompletion
- [illegible] nge in Ownership

Change to Transporter of:

- Oil
- Dry Gas
- Casinghead Gas [X]
- Condensate

Other (Please explain)

[illegible] enge of ownership give name and address of previous owner

CRIPTION OF WELL AND LEASE

[illegible] se Name	Well No.	Pool Name, Including Formation	Kind of Lease	[illegible] Lease No.
Martin-Whittaker	57	WC Gallup WC Dakota	State, Federal or Fee	38

[illegible] tion

Unit Letter C : 970 Feet From The North Line and 1850 Feet From The West

[illegible] ne of Section 5 Township 23N Range 5W NMPM

[illegible] GNATION OF TRANSPORTER OF OIL AND NATURAL GAS

[illegible] e of Authorized Transporter of Oil [X] or Condensate [ ]

Giant Refining Co

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 256 Farmington NM 87401

[illegible] e of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]

Gas Co. of New Mexico

Address (Give address to which approved copy of this form is to be sent)

2444 Louisiana Albuquerque NM 87110

[illegible] e produces oil or liquids, [illegible] cation of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	5	23N	5W	NO	

[illegible] production is commingled with that from any other lease or pool, give commingling order number

[illegible] LETION DATA

[illegible] Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

[illegible] Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.

[illegible] Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth

[illegible] rforations	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

RECEIVED

AUG 13 1985

OIL CON. DIV.

DIST. 3

[illegible] DATA AND REQUEST FOR ALLOWABLE [illegible] ELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

[illegible] rst New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	

[illegible] ength of Test	Tubing Pressure	Casing Pressure	Choke Size

[illegible] Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

[illegible] ELL

[illegible] Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

[illegible] esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

[illegible] FICATE OF COMPLIANCE

I [illegible] certify that the rules and regulations of the Oil Conservation [illegible] have been complied with and that the information given [illegible] is true and complete to the best of my knowledge and belief.

W.B. Martin Jr. (Signature)

Operator (Title)

8/13/85 (Date)

OIL CONSERVATION DIVISION

APPROVED AUG 13 1985

BY Frank T. Chavez

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply