Appropriate Dissist Office DISTRICT! P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Astesia, NM 88210

Energy, Minerals and Natural Resources Department

rorm C-100 Revised 1-1-89 See Instructions -4 Section of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

GREAT WESTERN	ONSHOR	RE INC	c				<i>30039</i> 4	35/10	051	
Address 1111 Bagby St:	reet 9	Suite	1700 H	niston m	Y20	77002				
Reasco(s) for Filing (Check proper box)	- CCC / C	ATLE	1,00, nc		exas Hease esplair				<del></del>	
New Well		Change in	Transporter of:	_	•	•	7 OMT 17			
Recompletion	Oil		Dry Gas	<u>Uni</u>	MGE U	MAM	E ONLY			
Change in Operator 12	Casinghead	_	Condessate							
Cabasas of annulus sive same	GREAT W	ESTE	RN RESOUR	CES INC.				<del></del>		
IL DESCRIPTION OF WELL	AND LEA	SE			•					
Lease Name			Pool Name, Includ	ting Formation D	akota	Kind o	leas Fed		esas No.	
Martin-Whittal	cer	57	Wildcat	Gallup-Wi	ldcat/	State,	Federal or Fee	J/C 3	38	
Location	Ωh	47)		4/	, d !"	<u>~</u>		,		
Unit Lotter	<u>: 97</u>		Feet From The _	<u> // Line no</u>	185		at From The _	w	Lies	
Section 5 Townshi	23/	<i>l'</i>	Ries 5 U	NMPN	<u> </u>	Rio	Arriba		County	
II. DESIGNATION OF TRAN	SPORTER	R OF OI	L AND NATU	IRAL GAS		•				
Name of Authorized Transporter of Oil	A.A.	or Conden		Address (Give ad					-	
Gary Energy Co				P.O. Box	159.	Bloom	field.	NM 8	7413	
fame of Authorized Transporter of Casia	_	المساي	or Dry Gas	Address (Give ad						
Gas Co. of New I		Sec	Twp. Rge	IP.O. BOX		When		exas	79978	
ive location of tasks.	2		23N 5W	Yes		1 4.000	8/14	185		
this production is commingled with that	from any other							<del></del>		
V. COMPLETION DATA										
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well W	orkover	Despes	Plug Buck	Sama Res'v	Diff Redy	
Inte Spudded	Date Compt.	. Ready to	Prod	Total Depth			P.B.T.D.		_1	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
erforations	<u> </u>						Depth Casing Shoe			
		innia .	G. 60/G							
HOLE SIZE	TUBING, CASING AND					<del> </del>				
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
	<del>                                     </del>									
. TEST DATA AND REQUES			•							
OLL WELL (Test must be after n					t be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)					
ore Little LARA CHI KINE TO 1998	Date of Test			Producing Method	(Flow, pun	p. gas lýt, e	ke.j			
ength of Test	Tubing Pressure			Casing Pressure		(** (A)	Chote Size			
ctuel Prod. During Test	Oil - Bhis.			Water - Bhis.		EG	P W			
	OH - BOK				11/1			ש		
GAS WELL	<u> </u>			<del></del>		JANZ	<del>!2 1990</del>		<u></u>	
Actual Frod Test - MCF/D	Leagth of To	<u> </u>		Bbls. Condensate	MAXCF (	IL CO	74-1-7 EPR	da/leasure	<del></del>	
nting Method (pilet, back pr.)	Tubing Free	Tubing Pressure (Shui-in)			Shut-ia)	I	Choké Sias	may read ret	·····	
					-					
L OPERATOR CERTIFIC	_			0"	CON	 ?ED\/	ATION	70.45		
I hereby certify that the rules and regul Division here been compiled with and	tions of the C that the inform	XI Conserv nation give			- CON		AHONI	714121	ON	
is two and complete to the best of my l		i belled.		Date A	peroved	•	JAN 22	1990		
· Gul V	Lines	/			-p 100			1 .		
Signature	عالت الأسباب	١ .	ng Asst.	Ву		3.1	i) e	<u></u>		
CYD HINES			SUPER	VISOR DI	STRICT	# 3				
11/17/89	(713)		-8400	Title_						
Desa		Tolog	has No.	_{  _						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  1) Request for allowable for newly drilled or despend well must be accompanied by tabulation of deviction tests taken in accordance with Rule 111. with Rule 111.

  2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Pill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Paran C-104 must be filed for each pool in multiply completed wells.