

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
2. NAME OF OPERATOR GREAT WESTERN ONSHORE INC.	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 1111 Bagby, Suite 1700, Houston, Texas 77002-2595	8. FARM OR LEASE NAME Martin-Whittaker
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface C-05-23N-05W 970' FNL & 1850' FWL	9. WELL NO. 57
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT Wildcat Gallup-Wildcat Dakota
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6587' GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW 1/4 5-23N-5W
	12. COUNTY OR PARISH RIO ARRIBA
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well History: Spud 9/3/84, TD 6573', PBDT 6570', Pf'd 5023-6510', Completion Date 10/18/84, Last Produced 6/89 & SI since that time.

Tubing, Casing, Cementing Record:

12-1/4" Hole	9-5/8" 32# Casing	Set @ 285'	w/206.5 ³ sx cement
8-3/4" Hole	7" 23# Casing	" " 4419'	w/529.5 ³ sx cement
6-1/4" Hole	4-1/2" 11.6# Liner	" " 4333' to	
		6570'	w/283 ³ sx cement
		" " 5300'	
	2-3/8" Tubing		

See Proposed Abandonment Procedure attached

THIS APPROVAL EXPIRES JUL 09 1993
If well is shut-in

RECEIVED

JUL 14 1992

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED *Jacky Carter*

TITLE Supervisor, E & P Support

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED 7/29/92
AS AMENDED

JUL 14 1992
AREA MANAGER

*See Instructions on Reverse Side

92 JUN 30 AM 10:10
BLM
RECEIVED
FARMINGTON, N.M.

MARTIN-WHITTAKER #57
TEMPORARY ABANDONMENT PROCEDURE

- 1) MIRU workover rig.
- 2) POOH w/rods.
- 3) ND wellhead, NU 8-5/8" adapter flange & BOP's.
- 4) Release 4-1/2" Baker TAC. POOH w/same and 2-3/8" tubing.
- 5) TIH w/4-1/2" packer & 2-3/8" tubing to $\pm 4950'$.
- 6) Set packer. Load annulus w/salt water & test w/500 psi for 30 minutes with a pressure drop of no greater than 10%. If test OK, go to step #7. If test not OK, refer to Permanent Abandonment Procedure.
- 7) POOH w/packer, LD same.
- 8) TIH w/2-3/8" tubing.
- 9) ND BOP's, NU wellhead. Close well in for T & A.
- 10) RDMO workover rig.

MARTIN-WHITTAKER #57
PERMANENT ABANDONMENT PROCEDURE

IF ANNULUS WON'T PASS INTEGRITY TEST:

- 1) POOH w/packer, testing casing in stages, and pin point leak.
- 2) TIH w/packer & set @ $\pm 4,800'$.
- 3) RU cementers & squeeze perfs w/150 sx cement. Reverse out. RD cementers. POOH w/packer. LD same.
- 4) TIH w/2-3/8" tubing to 4,400'.
- 5) Mix & pump 50 sx cement across liner lap, 67' below and 223' above. POOH to 4000'. Reverse out.
- 6) POOH to leak in casing. Mix & pump 25 sx cement across leak. PU above cement plug and reverse out.
- 7) POOH to 50'. Mix & pump 10 sx for top plug.
- 8) RD workover rig.
- 9) Cut off wellhead 3' below ground level.
- 10) Install dry hole marker.
- 11) Remove all production equipment, cut flowline below ground level.
- 12) Clean & backfill pits. Restore location.

MARTIN - WITTAKER
57

WELL PROFILE

BOTTOM OF POLISHED ROD 1 1/4"

TBA HEAD => RECTOR 11"x7"
TYPE O PACK-OFF STYLE
3000 PSI WP W/2 1/16
5000 PSI SSO TYPE TFW
W/7 1/16 3000 PSI
MTH ATTACHMENT. TWO
2 1/16 5000 PSI WRM
VALVES.

9 3/8" 32 #/FT SURF @
2423'

N/A - 3/4" RODS
N/A - OF PONY RODS

N/A 3/4" RODS
194 => 2 3/8" TUBING

LINER HANGER 4 1/2" 11.6 #/FT CSG 4333 -2
SET @

7" O.D. 23 #/FT INTER. SET @ 1K
@ 4419 -23

2 3/8" x 4 1/2" ANCHOR CATCHER
WITH 35,000 # SHEAR PINS
SET WITH 18,000 # TENSION @ 6311 LB
NO JTS BELOW A.C.

RENDER SPRING
MANUAL TSG SET STOP.

UPPER GALLOP
4400-4400 + 5162-71 TOTAL 40 325"
5023-81

5326-5526' TOTAL 90 325" DIA

5992-6074 27 341 DIA 17000

6288-6302 27 341 DIA 17000

CAMPA A
6371-78 24 325 DIA 17000

FC E 6522' A3

GC L 6578' A3