

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
87108
313 Washington, SE, Albuquerque, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 'P' - 370' FSL & 780' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
Tribal Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal Contract #71

9. WELL NO.
#35

10. FIELD OR WILDCAT NAME
South Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 10, T23N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7455' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations, and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached, Day #1 through Day #4.

RECEIVED
OCT 22 1984
GEOLOGICAL DIV.
OCT 23

RECEIVED

OCT 16 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE 10/11/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

OCT 19 1984

NMOC

FARMINGTON RESOURCE AREA

RV

10/8/84:

Day #1. Present operation: WOC. Depth today: 222'. 24 hour footage: 222'.
 Formation: surface. Drill Collars - No: 6. Size: 6". Bore: 2 $\frac{1}{4}$ ". Weight: 16,000#.
 Rotary - RPM: 75. Weight on bit: 16,000#. Present drilling rate: 55'/hr.
 Pump - Liner size: 5 $\frac{1}{2}$ ". Pressure: 600#. Strokes per minute: 60. Mud - spud.
 Mud additives: 25 gel, 1/2 lime. Deviation: 1/2° @ 222'. Bit #1: 12 1/4",
 OSC3, 222', 4 hours.

1 hour	Rig down	
8 hours	Move. Rig up.	
1 hour	Drill rat and mousehole	
4 hours	Drilling	
3/4 hours	Trip out of hole	
3/4 hours	Run casing	
1/4 hour	Cementing	
8 1/4 hours	WOC.	Test at 600# - OK.

10/9/84:

Day #2. Present operation: drilling. Depth today: 1468'. 24 hour footage: 1246'.
 Formation: sand and shale. Drill Collars: No: 21. Size: 6". Bore: 2 $\frac{1}{4}$ ". Weight:
 48,000#. Rotary - RPM: 70. Weight on bit: 10,000 to 20,000#. Present drilling
 rate: 60'/hr. Pump - liner size: 5. Pressure: 1,000#. Strokes per minute: 60.
 Mud - bnex water. Mud additives: 5 gel, 2 LCM, 2 bnex. Deviation survey:
 1 1/2° @ 727'; 1 1/2° @ 1098'. Bit #2: 7 7/8", J22; 1246', 19 3/4 hours.

1/2 hour	Survey
1/2 hour	Drilling cement
1/4 hour	Trip in hole
3 hours	WOC

10/10/84:

Day #3. Present operation: drilling. Depth today: 2787'. 24 hour footage: 1319'.
 Formation: sand and shale. Drill Collars - No: 21. Size: 6. Bore: 2 $\frac{1}{4}$ ". Weight:
 48,000#. Rotary - RPM: 70. Weight on bit: 25,000#. Present drilling rate: 60'/hr.
 Pump - liner size: 5 $\frac{1}{2}$ ". Pressure: 1,000#. Strokes per minute: 60. Mud - Vis: 32.
 Wt.: 8.8. W. L.: 8.0. Mud additives: 25 gel, 15 starch, 3 bnex, 1 soda ash,
 5 caustic soda, 5 preservatives, 2 thinner, 30 bbls oil. Deviation record:
 1° @ 1591'; 1 $\frac{1}{4}$ ° @ 2173'; 1 $\frac{1}{4}$ ° @ 2693'. Bit #2: 7 7/8", J22; 1951', 29 $\frac{1}{2}$ hours.
 Bit #3: 7 7/8", V527; 614', 11 $\frac{1}{4}$ hours.

20 3/4 hours	Drilling
2 1/2 hours	Trip for bit #3
1/2 hour	RS and survey
1/4 hour	Survey

10/11/84:

Day #4. Present operation: drilling. Depth today: 3737'. 24 hour footage: 950'.
 Formation: sand and shale. Drill collars - No: 21. Size: 6. Bore: 2 $\frac{1}{4}$ ". Present
 drilling rate: 35,000#. Pump - liner size: 5. Pressure: 1,000#. Strokes per
 minute: 60. Mud - Vis: 33. Wt: 8.8. W. L.: 7.0. No additives information given.
 Deviation: 1° @ 3215'. Bit #3: 7 7/8", V527; 1564', 34 3/4 hours.

23 1/2 hours	Drilling
1/4 hour	RS. Check BOP.
1/4 hour	Survey