

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

87108

313 Washington, SE, Albuquerque, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit 'P' - 370' FSL & 780' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

RECEIVED

OCT 26 1984

5. SE
Tribal Contract #71
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Tribal Contract-#71
9. WELL NO.
35
10. FIELD OR WILDCAT NAME
South Lindrith Gallup Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 10, T23N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7455' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Include all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 183 joints plus a short joint of 4 1/2", 11.6 lb/ft, N-80 casing, set @ 7638' KB. Guide Shoe @ 7637'. Float Collar @ 7593'. Short joint from 6035'-6050'. D.V. tool @ 3286'. Cement baskets @ 6914', 5053', 4677', 3648', 2818'. 1st stage: pumped 20 bbls. Flo-check 21. Cemented first stage with 1100 sacks (1573 CF) 50/50 pozmix, 2% gel, 6 1/4 lb/sk Gilsonite, 6 lb/sk salt. Plug down @ 11:00 A.M. 10/21/84. Opened D.V. tool. Circulated upper stage 3 hours. 2nd stage: pumped 20 bbls Flo-check 21. Cemented 2nd stage with 450 sks. (1049 CF) 65/35 pozmix, 12% gel, 6 1/4 lb/sk Gilsonite. Tailed in with 50 sks. (59 CF) Class B neat. Plug down @ 3:05 P.M. 10/21/84. Circulated 5 bbls. cement to surface.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

10/22/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

NOV 30 1984

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

OPERATOR

ACCEPTED FOR RECORD

NOV 9 1984

FARMINGTON RESOURCE AREA

BY