DISTRIBUTION		1				1							
SANTA FE							PNSERVATION COMMISSION FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-11			
FILE					REU	ו 21 ו		LUMABLE		Ellective		. 1 2	
U.S.G.S.			ALITAG	NO. 7 4 7		0.704	AND	. 011 - 4310 3	IATUDAL C	4.6			
LAND OFFICE			AUTHO	KIZAT	IUN I	UIKA	NSPUKI	UIL AND I	NATURAL G	· · · · · · · · · · · · · · · · · · ·			
1	OIL									IN			
TRANSPORTER	GAS									3115/N			
OPERATOR										211			
PRORATION OFF	IC F	- -								つ 。			
Operator	·		L	_									
•	0:1 0		_										
Chace Address	$O_1 L C$	mpany.	, Inc.						17				
									16				
313 Wa Repson(s) for filing (shing	ton, Si	E, Albuque	rigue,	NM	87108		Other (Please	explain!	<u> </u>			
New Wall	\mathbf{X}	_,_,	_	Transpo	ner of					MOV.			
Recempletion			Change in Transporter of: Oil Dry Go							401 6 9 E			
•	H			C F	╡	Conden	=				*		
Change In Ownership			Casinghe			Conden	3016	I			L.:/,		
Change of owners	hip give	กลกาย								Dist. 3	ā		
nd address of prev													
•													
DESCRIPTION O	F WEL	L AND		Pool Na	1	Suding E			Kind of Lease				
Lease Name			1							Jicarilla	Lecse No	•	
Jicarilla Tri	bal C	ont.#	71 35	South	Lir	drith	, Gallı	<u>ip Dakota</u>	State, Federal	Indian			
Location													
Unit Letter P	·	:370	Feet Fro	m The	sout	h_Lin	e and	780	Feet From T	he <u>east</u>		_	
								,					
Line of Section	10	Tov	mship 23N		Fic	inge	4W	, NMPM	. Rio	Arriba	County	_	
DESIGNATION O						RAL GA				· · · · · · · · · · · · · · · · · · ·			
None of Authorized	Transpo	ter of Oil	[A] or C	ondensate			Address	(Give address	to which approv	ed copy of this for	m is to be sent)		
Permian Cor	porat	ion			•					ton, NM 874			
Name of Authorized Transporter of Cas			inghead Gas 🔀	or D	ry Gas		Address	Address (Give address to which approved copy of this form is to be sen				_	
El Paso Natural Gas Com			mpany				P. O.	P. O. Box 1492, El Paso, TX 79978					
If well produces oil	or liquid		Unit Sec	. ȚTw	p.	P.ge.	ls gas ac	tually connect	ed? Whe	n .			
give location of tank		-•	! P ! 1	.0 2	23N	4W	No		!	,			
this production is			<u> </u>				sine some	ningling orde	· number:				
COMPLETION D		ugied wit	m that hom a	iy omer i	icase :	or poor,	Elve com	mighting orde				_	
				Dil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back Sam	e Res'v. Diff. Res	₩	
Designate Typ	pe of C	ompletio	n = (X)	X	į		Х	i	•		•		
Date Spudded			Date Compl. F	Ready to J	Prod.		Total De	pth		P.B.T.D.		_	
10/7/84		11/1/84				7655' KB		7550' KB					
Elevations (DF, RKB, RT, GR, etc.)			Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth 7423' KB			
			G-11 D-1				-			7385 KB S. N.			
7455' GL: 7468' KB Perforations Dakota 'D': 74			Gallup, Dakota 453'-7510'; Greenhorn: 72				5908' KB		Depth Casing Shoe				
basou b . 7			Dakota 'A': 7330'-7364'; 1				•			76271 770			
Garran: 390	0 -04	<u>/ 1 </u>						TING RECOR		17637' KB	-	_	
HOLE	£17.5		1				CEMEN	DEPTH S		SACKS	CEMENT		
	312.6		CASING & TUBING SIZE										
12 1/4"			8 5/8"			221' KB			170 sks (200 CF)				
7 7/8"		4 1/2"				7638' KB			1600 sks (2681 CF)				
			2 3/8"				 7423	3'_KB		None			
			L				1			<u> </u>		_	
rest data ani	D REQ	UEST F	OR ALLOWA	BLE						ind must be equal i	to or exceed top all	انتخ	
DIL WELL			I Date of The		apie fi	or inte de		or full 24 how				_	
Date First New Oil 1	Mun To	cnks	Date of Test			Producing Method (Flow, pump, gas lift, etc.)							
11/2/84			11/3/84					Swabbing					

Length of Test Tubing Pressure Cosing Pressure Choke Size 135 PSI 24 hours 175 PSI Actual Pred. During Test <u>176 bbls.</u> 134 21

GAS WELL Bbls. Condensole/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shwt-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

President (Title)

November 7, 1984

OIL CONSERVATION COMMISSION APPROVED

Original Signed by FRAMK T. CHAVEZ

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepenswell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple