

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
Unit 'D' - 510' FNL & 560' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7322' GR

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract #47

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal Contract #47

9. WELL NO.
17

10. FIELD AND POOL, OR WILDCAT
South Lindrith, Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 13, T23N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	status report		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 178 joints of 4 1/2", 11.6 lb/ft, N-80 casing set at 7480' KB. Guide shoe at 7479' KB. Float collar at 7435'. D. V. tool at 3152'. Cement baskets at 6885', 4481', 3321', 2236'. First stage: pumped 20 bbls. Flo-chek 21. Cemented first stage with 1260 sxs. (1802 CF) 50/50 pozmix, 2% gel, 6 1/4 lb/sk Gilsonite, 6 lb/sk salt. Plug down at 11:57 p.m. Opened D. V. tool. Circulated upper stage 3 hours. Second stage: pumped 20 bbls Flo-chek 21. Cemented second stage with 575 sxs (1219 CF) 65/35 pozmix, 6% gel, 12 1/4 lb/sk Gilsonite. Tailed in with 50 sxs (59 CF) Class B neat. Plug down at 3:45 a.m. on 5/22/85. Circulated 9 bbls. cement to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Mueller
(This space for Federal or State office use)

TITLE President

DATE May 23, 1985

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

JUN 04 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
BY ECM

5/21/85:

Day #14. Present operation: logging. Depth today: 7480'. 24 hour footage: 120'.
Formation: Burro

Drill Collars: No: 21. Size: 5 7/8". Bore: 2 1/4". Weight: 48,000#.

Rotary - RPM: 55. Weight on bit: 35,000#. Present drilling rate: -

Pump - Liner size: 5 1/2. Pressure: 1,200#. Strokes per minute: 54.

Mud - Vis: 72. Wt.: 9.5. W. L.: 6.0. 5% LCM.

Mud additives: 42 gel, 1 1/2 soda ash, 4 thinner, 1 caustic soda, 2 starch, 65 LCM.

Deviation survey: 3/4° @ 7480'.

Bit #7: rerun 7 7/8", F3; 218', 23 hours.

12 1/4 hours Drilling

1/4 hour RS

2 1/2 hours Circulate

1 hour Short trip

3 1/2 hours Survey and trip out

4 1/2 hours Rig up Schlumberger and log.

Loggers' TD: 7470'

5/22/85:

Day #15. Present operation: rig down.

Depth today: 7480' TD.

2 1/2 hours Log

2 1/2 hours Trip in

5 1/4 hours Lay down drill collars and drill pipe

5 1/4 hours Running casing

3/4 hour Circulate

1 1/4 hours Cement

3 hours Drop bomb, DV tool, and circulate

1 hour Cement second stage

2 1/4 hours Nipple down. Cut off. Set slips.

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RECEIVED
MAY 23 1985