SANTA FE REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. 1 0 0

Supersedes Old C-104 and 3 Ellective 1-1-65

LAND OFFICE								
IRANSPORTER GAS								
OPERATOR CAS	+-							
PRORATION OFFICE							1	
Operator								
Chace Oil Company,	Inc.						/	
313 Washington, SE,							<u> </u>	
New Well	E7 001)	Change in Transporter of:			Other (Pleas	rexplain)		
Recompletion		_	Dry Gas					
Change in Ownership		Casinghead Gas	Conden	s ale	First de	livery of	gas	
f change of ownership give n ind address of previous owner								
DESCRIPTION OF WELL .	AND I	EASE Well No. Pool Name, Include	ding Fo	indtion		Kind of Lease	Jicarilla	Lecse Nº
Jicarilla Tribal Co	nt.#	47 17 S. Lindrit	h Ga	llup Da	kota	State, Federa		47
Unit Letter [†] D [†]	510	Feet From The north	l tine	n and	560	Feet From 7	The West	
		-					West	
Line of Section 13	Town	nship 23N Rang		4W	, NMPM	. Rio	Arriba County	County
		ER OF OIL AND NATURA	L GAS					
Nome of Authorized Transporter of Oil A or Condensate				Address (Give address to which approved copy of this form is to be sent)				
Mancos Corporation	of Cast	inghead Gas X or Dry Gas	_	P. O.	Drawer 1	320, Farm	ington, NM 8749)9
El Paso Natural Gas			<u>-</u> ' (•			to be sent;
If well produces off or liquids, Unit Sec. Twp. P.ge.				Box 1492, El Paso, TX 79978 Is gas actually connected? , When				
give location of tanks. D 13 23N 4W				Yes ! 6/26/85				
I this production is comming? COMPLETION DATA	ed with	that from any other lease or	pool, g	give comm	ningling order	number:	 	
Designate Type of Com	oletio	Oil Well Gas W	Veli	New Well	Workover	1 Deepen	Plug Back Same Re	s'v. Dill. Re
Date Spudded	7	Date Compl. Ready to Prod.		Total Des	<u></u>		P.B.T.D.	
				, c.a. De,	,,,,		F.B.1.D.	
Elevations (DF, RKB, RT, GR,)	120.,	Name of Producing Formation		Top QU/	Gas Pay		Tubing Depth	
Ferforations							Depth Casing Shoe	
<u> </u>		TUBING, CASING	, AND	CEMENT	ING RECOR	D	1	
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT	
				-				
TEST DATA AND REQUES	T FO						and must be equal to or	exceed top all
DIL WELL Date First New Oil Run To Tank		Date of Test	nie dep		w full 24 hours Method (Flou	, pump, gas lif	i, eic.)	
	-							
Length of Test		Tubing Pressure		Casing P	-ssu-	DI	Gracies State and Committee	
Actual Pred. During Test		Oil-Bhia.		Weter - Bb	<u> </u>	- IÑ	Gcs-MCF	
·						FER	1 9 1986	
					- · · · · · · · · · · · · · · · · · · ·	_	-	
Actual Prod. Test-MCF/D		Length of Test	— т	Bhia Car	denscie/MMC		CIN DIV.	
Action Fibe. Tool- McTyD		Tankin of tast		EBIS. COI	censulation NAC		Serving of Condensate	'
Testing wethod (pitot, back pr.)		Tubing Pressur (Shut-in)		Cosing P	essus (Sbut	-im)	Choke Size	
ERTIFICATE OF COMPL	IANC	Ε			OIL (TION COMMISSIO	
							FEB 19 198	} 6 .
		gulations of the Oil Conserva		APPRO				
		best of my knowledge and be		BY		Original Signe	d by FRANK T. CHAVE	<u></u>
				TITLE			SUPERVISOR DISTRICT	д 3
D.W. Mice							compliance with RUL	E 1104.
H.W. Mel	en			16	this is a reo	est for allow	able for a newly drill	ed or despen
Drogident	(Signot	we) (If		tests t	sken on the	well in accor	nied by a tabulation of dance with RULE 11	1.
President	(Title		I	Al	l sections of	this form must completed we	at be filled out compl lis.	etely for ella
2/17/86			_	F	Il out only	Sections I. II	III. and VI for cha	nges of own
	(Date	• /		well na	me or numbe	r, or transport	er, or other such chan	ge of conditi

Separate Forms C-104 must be filed for each pool in multi-