form C-104 ANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C Ellective 1-1-65 FILE AND J.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE RANSPORTER GAS DPERATOR PRORATION OFFICE per Ctor Chace Oil Company, Inc. 313 Washington SE, Albuquerque, NM 87108 enson(s) for filing (Check proper box) Other (Please explain) Dry Gas First delivery of gas Casinghead Gas hange in Ownership change of ownership give name id address of previous owner. ESCRIPTION OF WELL AND LEASE Well No.; Pool Name, Including Formation Kind of Lease Jicarilla State, Federal or Fee Indi Lecse No Jicarilla Tribal Cont. #47 16 S. Lindrith Gallup Dakota Indian 47 1761 1873 Feet From The north Feet From The West Line and Rio Arriba 23NTownship Line of Section ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil P. O. Drawer 1320, Farmington, NM 87499
Address (Give address to which approved copy of this form is to be sent) Mancos Corporation or Dry Gas Some of Authorized Transporter of Casinghead Gas 💢 Box 1492, El Paso, TX 79978 El Paso Natural Gas Company Unit F Sec. Twp Is gas actually connected? P.ge. if well produces oil or liquids, pive location of tanks. 23N 4W 7/23/85 13 Yes this production is commingled with that from any other lease or pool, give commingling order number: OMPLETION DATA Same Res'r. Diff. Res Plug Bock Oil Well New Well Workever Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Top 09/Gas Pay Tubing Depth Name of Producing Formation Devotions (DF, RKB, RT, GR, etc., Depth Casing Shoe Feriorations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE Test must be after recovery of total volume of load oll and must be equal to or exceed top all able for this depth or be for full 24 hours) FEST DATA AND REQUEST FOR ALLOWABLE DIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Chora Size Tubing Pressure Cosing Pressure Length of Test Gcs - MCF Weier - Ebla. Oil-Bhis. Actual Pred. During Test FER 1 9 14 GAS WELL Gravity of Concensate Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Cosing Pressure (Shut-im) Choke Size Testing Wethed (pitot, back pr.) Tubing Pressue (Shut-in ) OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE FEB 19 1986. APPROVED. hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief. Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 TITLE . This form is to be filed in compliance with RULE 1104. W. Miller If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for elle able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of own well name or number, or transporter, or other such change of conditi

Separate Forms C-104 must be filed for each pool in multi-

President

2/17/86

(Title)

(Daie)