

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE Contract #78

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. #50 Martin-Whittaker

10. FIELD OR WILDCAT NAME ~~S. J. Callup-Dakota~~ WOC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW NE 1/4 Sec. 14/T23N/R4E

12. COUNTY OR PARISH Rio Arriba

13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6755' GR

1. oil well gas well other Co-mingled

2. NAME OF OPERATOR
W.B. Martin & Associates, Inc.

3. ADDRESS OF OPERATOR
709 North Butler, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 940' FNL and 1700' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Case & Cement Intermediate	<input type="checkbox"/>		<input type="checkbox"/>

RECEIVED

SEP 21 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completed Operations: 9/20/84 Drilled 8 3/4" hole to 4555' with low solids/ low water loss mud. Ran 111jts of new J-55 23#/ft 7" Casing. G.S. @ 4554'KB, F.C. @ 4512'KB, D.V. Tool @ 2912'KB. Cemented first stage w/250.8ft³ 50/50 poz w/additives. Tail in 59ft³ Class B 2%CaCl₂. Cement 2nd stage w/290.4ft³ 50/50 poz w/additive. Tail in 59ft³ Class B 2% CaCl₂. Cement Top @ 1650'KB.

Proposed Operation: WOC 12hrs.

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SEP 28 1984

Subsurface Safety Valve: Manu. and Type _____ Set @ OIL CON. Ft. _____ DIST. 8

18. I hereby certify that the foregoing is true and correct

SIGNED Wida Martin TITLE Operator Rep. DATE 9/21/84
ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE SEP 26 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY [Signature]

*See Instructions on Reverse Side

NMOCC