

DISTRIBUTION		
NTA FE		
LE		
S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	
	GAS	
PERATOR		
PERATION OFFICE		
perator		

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

W.B. Martin & Associates, Inc.

Address
709 North Butler, Farmington, NM 87401

Reason(s) for filing (Check proper box)

Well ☒ Completion ☐ Change in Ownership ☐
Change in Transporter of: Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Martin-Whittaker	Well No. 50	Pool Name, including Formation Wildcat <i>Waleup</i>	Kind of Lease State, Federal or Fee	Jicarilla	Lease No. 78
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Unit Letter B : 940' Feet From The North Line and 1700' Feet From The East

Line of Section 14 Township 23N Range 5W , NMPM, Rio Arriba County

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87401
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Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978
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Well produces oil or liquids, or location of tanks.	Unit B	Sec. 14	Comp. 23N	Rge. 5W	Is gas actually connected? No	When
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If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Restv.	Drill Restv.
Spudded 9/14/84	Date Compl. Ready to Prod. 11/25/84	Total Depth 6800'	P.B.T.D. 6793'					
Locations (DF, RKB, RT, CR, etc.) 6755 <i>th</i>	Name of Producing Formation Gallup-Semilla-Greenhorn	Top Oil/Gas Pay 5306	Tubing Depth 6509					
Locations See Attachment	Depth Casing Shoe 6793							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	9 5/8"	273	256FT ³
8 3/4"	7"	4554	659FT ³
6 1/2"	4 1/2"	4418-6793	421FT ³
	2 3/8"	6509	

TEST DATA AND REQUEST FOR ALLOWABLE WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks 11/25/84	Date of Test 11/26/84	Producing Method (Flow, pump, gas lift, etc.) <i>Pumping</i>	
Pressure of Test 24 H.P.	Tubing Pressure 50 #	Casing Pressure 75 #	Choke Size 3/4
Oil Prod. During Test 70 BBLS.	Oil - Bbls. 50 BBLS.	Water - Bbls. 20 BBLS.	Gas - MCF 60 MCF.

WELL

Oil Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Paul Green
(Signature)
Production Super.
(Title)
11/26/84
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 26 1984
BY Original Signed by JUAN Y. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



W. B. MARTIN & ASSOCIATES, INC.

709 North Butler, Farmington, New Mexico 87401

Phone: (505) 326-4507

Producing Interval and Treatment Record

Re: #50 Martin-Whittaker
NE $\frac{1}{4}$ Sec. 14/T23N/R5W
Rio Arriba County, NM

Upper Gallup-5306,07,08,09,26,27,29,33,34 (35 Shots x .371 Diameter)
Treated with 1000 gals. 10% Acetic Acid

Lower Gallup-5474,75,76,77,78,80,81,87,91,92,93,5512,13,14,15,16,
18,19,5606,08,10,5707,08,10,11,14,16,18,31,32,33 (93
Shots x .371)
Treated with 100,000# sand 70,000 gals. water

Semilla 6178,79,80,6206-6221 (76 Shots x .41)

Greenhorn 6437,38,39,42,43,44,45,49,50,51,52,53,62,63,65,66 (64x
.41)
Treated with 83,000# Sand 60,000 gals water