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Appropriate District Office
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## State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

ī	7	TO TRA	NS	PORT OIL	AND NA	UHAL GA		Pl No			
Operator GREAT WESTERN ONSHORE INC.							Well API No. 30039235400051				
Address 1111 Bagby Str	eet. S	Suite	17	700, Hou	iston.	Texas	77002				
Reason(s) for Filing (Check proper box)						e (Please expla					
New Well		Change in	Trans	sporter of:		•					
Recompletion	Oil		Dry		CHAN	GE OF N	JAME ON	IT.V			
Change is Operator XX	Casinghead	I Gas 🗍	•	densate 🗌	<u> </u>	<u> </u>	111111111111111111111111111111111111111	<del></del>			
If change of operator give name				RESOUE	CFS IN	·C					
			ديدن	L. Kristrus	N. LIND LD						
II. DESCRIPTION OF WELL	AND LEA	Well No.	I Parat	None Industr	a Campian	Track	. Kind o	Lesse Fed	1	ass No.	
Lease Name Martin-Whittak	<b>g Formation</b> :h-Gall	Ext up Dako		Federal or Fee		78					
Location B	a	740			1/	and 170	20 -		E	••	
Unit Letter	_ :	70	_ Feet	From The	Line	and	Fe	t From The _	<u> </u>	Line	
Section / Township	231	V'	Ran	• 5W	, NA	IPM, Ri	o Arr	iba		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil	XX	or Condes			Address (Giv	eddress to wh					
	Gary Energy Corporation								NM E		
Name of Authorized Transporter of Casing	hry Gas 🗀	Address (Give address to which approved copy of this form is to be sent)									
	N/A produces oil or liquids.   Unit   Sec.   Twp.   R				Is gas actually connected? When ?						
If well produces oil or liquids, give location of tanks.	Unit Sec.		23N 500		1			•			
If this production is commingled with that	<del></del>	er lease as			NO						
If this production is communiqued with this in	HOR My OUR	SI KOLES OF	pou,	Rive community	rist cross series	<b></b>					
IV. COMPLETION DATA	<del></del>	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		i				i		İ	<u> </u>	
Date Spudded	Date Comp	Date Compil. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Ges Pay			Tubing Depth				
Perforations								Depth Casir	ng Shoe		
	т	TIPING	CA	SING AND	CEMENTI	NG RECOR	ח	<u> </u>			
	<del>, , , , , , , , , , , , , , , , , , , </del>	TUBING, CASING AND				DEPTH SET			SACKS CEMENT		
HOLE SIZE	- CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	<del> </del>				<u> </u>				,		
	<del> </del>										
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABI	Æ	<u> </u>	<u> </u>		.L			
OIL WELL (Test must be after t					be equal to or	exceed top all	owable for the	s depth or be	for full 24 hor	urs.)	
Date First New Oil Run To Tank	Date of Te		, o <sub>y</sub>		Producing M	ethod (Flow, pe	ump, gas lift,	uc.)	<u> </u>		
	<u> </u>				Casing Press			Choke Size			
Length of Test	Tubing Pre	SCALILE .			Casing Frees		<b>* * *</b>	NO IC	(C)		
Actual Prod. During Test	Oil - Bbla				Water - Bbla	<del>- 10)</del> -		CAT ME	11:		
Print Pulls 144	Oil - Built					Ins					
GAS WELL	_ <del></del>	• • •			<u>. L </u>		JAN22	1990			
Actual Prod. Test - MCF/D	Leng h of	Test			Bbis. Conde	nate/MMCF	J	Crayity	Condensas	•	
	1					0	IT COI	7.			
Testing Method (pitet, back pr.) Tubing Pressure (Shut-in)					Casing Press	um (Shut-in)	DIS	Cycle Size			
					ا			ــــــــــــــــــــــــــــــــــــــ			
VL OPERATOR CERTIFIC	CATE OF	COM	PLL	ANCE			ICEDIA	ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation.  Division have been compiled with and that the information given shows is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION					UIT	
								JAN 22	2 1 <del>9</del> 90		
to date the combines to see seen of this	PERMITTEE S				Date	Approve	od				
Zal Dineal						- •		1) E	1 /		
Sienes					By_				may		
CYD HINES Engineering Asst					.		SUPER	ROSIVE	DISTRICT	#3	
Printed Name 11/17/89	/	121 =	Tit		Title	)					
	(7.			-8400 							
· 1		7.6	~PIO		15						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.