

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

Unit 'C' - 469' FNL & 1853' FWL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED

OCT 31 1984

BUREAU OF LAND MANAGEMENT
WASHINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded with Arapahoe Drilling Company rig #10 on 10/27/84 at 4:15 P. M.
Ran 5 joints of 8 5/8", 24#, J-55 casing, total of 210', set at 224' KB.
Cemented with 250 sks (295 CF) Class B neat, 3% calcium chloride, 1/4 lb/sk Flocele. Plug down at 9:00 P. M. Circulated 5 bbls to surface.

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

October 30, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE
ACCEPTED FOR RECORD

NOV 15 1984

*See Instructions on Reverse Side

OPERATOR

WASHINGTON RESOURCE AREA
BY *Sm*

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SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

NOV 11 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
Jicarilla Tribal Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Contract #71

9. WELL NO.
W1140

10. FIELD OR WILDCAT NAME
South Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 9, T23N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7085' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached, Day #1 through Day #3.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED

D. W. Miller

TITLE

President

DATE

10/30/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 15 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Sm

OPERATOR

10/28/84:

Day #1. Present operation: WOC. Depth today: 229'. 24 hour footage: 229'.
Drill Collars - No: 6. Size: 6 1/8". Bore: 2 1/4". Weight: 15,000#. Rotary - RPM: 80.
Weight on bit: 15,000#. Present drilling rate: 60'/hr. Pump - liner size: 5 1/2".
Pressure: 600#. Strokes per minute: 56. Spud mud. Bit #1: 12 1/4", DT, 229', 2 hours.
1 hour Rig idle
8 1/2 hours Rig up
3/4 hours Drill rat and mouse hole
2 hours Drilling surface
1/2 hour Rig repair
3/4 hour Circulate and trip out
3/4 hour Rig up. Run 8 5/8" casing
3/4 hour Cementing with Woodco
10 hours WOC

10/29/84:

Day #2. Present operation: drilling. Depth today: 1880'. 24 hour footage: 1651'.
Formation: sand and shale. Drill collars - No: 19. Size: 6 1/8". Bore: 2 1/4".
Weight: 45,000#. Rotary - RPM: 70. Weight on bit: 15,000-30,000#. Present drilling
rate: 60'/hr. Pump - liner size: 5 1/2". Pressure: 1,200#. Strokes per minute: 60.
Mud - Vis: 34. Wt.: 9.0. W. L.: 5.2. Mud additives: 33 gel, 1 soda ash, 3 cedar
fiber, 14 starch, 1 caustic soda, 1 preservative. Deviation record: 1° @ 721';
1° @ 1242'; 3/4° @ 1735'. Bit #2: 7 7/8", J22; 1651', 20 1/4 hours.
2 hours WOC
1 hour Drilling cement
20 1/2 hours Drilling
3/4 hour Survey

10/30/84:

Day #3. Present operation: drilling. Depth today: 2945'. 24 hour footage: 1065'.
Formation: sand and shale. Drill Collars - No: 19. Size: 6 1/8". Bore: 2 1/4".
Weight: 45,000#. Rotary - RPM: 70. Weight on bit: 30,000#. Present drilling
rate: 25'/hr. Pump - liner size: 5 1/2". Pressure: 1,200#. Strokes per minute: 60.
Mud - Vis: 34. Wt.: 9.1. W. L.: 6.0. Mud additives: 20 gel, 1/2 soda ash,
1 caustic, 8 starch, 1 preservative, 2 LCM. Deviation record: 3/4° @ 2551';
1 1/4° @ 2741'. Bit #2: 7 7/8", J22; 2512', 33 hours. Bit #3: 7 7/8", V527;
204', 8 1/2 hours.
21 1/4 hours Drilling
1/4 hour RS
2 1/2 hours Survey. Wash 55' to bottom.