

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

DEC 07 1984

1. oil ☒ gas ☐ other ☐

OIL CON. DIV.
DIST. 3

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

Unit 'C' - 469' FNL & 1853' FWL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED

NOV 14 1984

U.S. DEPARTMENT OF THE INTERIOR

5. LEASE

Jicarilla Tribal Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract #71

9. WELL NO.

#1140

10. FIELD OR WILDCAT NAME

South Lindriith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 9, T23N, R4W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7085' GR

(NOTE) Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 170 joints of 4 1/2", 11.6 lb/ft, N-80 casing set at 7284' KB. Guide Shoe at 7283'. Float Collar at 7239'. D. V. tool at 2912'. Cement baskets at 6549', 4618', 4272', 2315'. First stage: pumped 20 bbls Flo-chek 21. Cemented first stage with 1200 sks (1716 CF) 50/50 pozmix, 2% gel, 6 1/4 lb/sk Gilsonite, 6 lb/sk salt. Plug down at 2:45 P. M. Opened D. V. tool. Circulated upper stage 3 hours. Second stage: pumped 20 bbls Flo-chek 21. Cemented second stage with 400 sks (932 CF) 65/35 pozmix, 12% gel, 6 1/4 lb/sk Gilsonite. Tailed in with 50 sks (59 CF) Class B neat. Plug down at 6:52 P. M. on 11/11/84. Circulated 10 bbls cement to surface.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

11/12/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 15 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

OPERATOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

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1. oil ☒ well ☐ gas well ☐ other ☐

2. NAME OF OPERATOR

Chace Oil Company, Inc.

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313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

Unit 'C' - 469' FNL & 1853' FWL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

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SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

RECEIVED

NOV 14 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
Jicarilla Tribal Contract #71
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Contract #71
9. WELL NO.
71-40
10. FIELD OR WILDCAT NAME
South Lindrith Gallup Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 9, T23N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7085' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached, Day #12 through casing information.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE

11/12/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 15 1984

*See Instructions on Reverse Side

OPERATOR

FARMINGTON RESOURCE AREA
BY *SMW*

RECEIVED

DEC 07 1984

Jicarilla Apache 71-40 Well

OIL CON. DIV.

Page Five

11/8/84:

DIST. 3

Day #12. Present operation: drilling. Depth today: 6780'. 24 hour footage: 410'. Formation: sand and shale. Drill collars - No: 19. Size: 6 1/8. Bore: 2 1/4". Weight: 45,000#. Rotary - RPM: 65. Weight: 40,000#. Present drilling rate: 21'/hr. Pump - liner size: 5 1/2. Pressure: 1,200. Strokes per minute: 60. Mud - Vis: 43. Wt.: 9.2. W. L.: 6. Mud additives: 64 fiber, 50 gel, 1 soda ash, 3 thinner, 2% LCM, 3 caustic, 3 starch. Deviation record: 3/4° @ 6738'. Bit #5: 7 7/8", CJ2; 563', 36 1/4 hours.

1/4 hour

RS

1/2 hour

Survey

23 1/4 hours

Drilling

11/9/84:

Day #13. Present operation: drilling. Depth today: 7065'. 24 hour footage: 285'. Formation: Dakota. Drill collars: No: 19. Size: 6 1/8". Bore: 2 1/4". Weight: 45,000#. Rotary - RPM: 45. Weight on bit: 40,000#. Present drilling rate: 9'/hr. Pump - liner size: 5 1/2. Pressure: 1,200#. Strokes per minute: 60. Mud - Vis: 42. Wt.: 9.2. W. L.: 5.0. 1% LCM. Mud additives: 30 gel, 3 thinner, 1 1/2 soda ash, 3 caustic, 10 cedar fiber. No deviation survey. Bit #5: 7 7/8", CJ2; 848', 60 hours.

1/4 hour

RS. Check BOP

23 3/4 hours

Drilling

11/10/84:

Day #14. Present operation: drilling. Depth today: 7230'. 24 hour footage: 165'. Drill collars - No: 19. Size: 6 1/8". Bore: 2 1/4". Weight: 45,000#. Rotary - RPM: 45. Weight on bit: 40,000#. Present drilling rate: 6'/hr. Pump - Liner size: 5 1/2". Pressure: 1,200#. Strokes per minute: 60. Mud - Vis: 45. Wt.: 9.2. W. L.: 5.0. Deviation record: 1/2° @ 7162'. Bit #5: 7 7/8", CJ2; 945', 70 3/4 hours. Bit #6: 7 7/8", F3; 68', 7 hours.

11/11/84:

Day #15. Present operation: laying down drill pipe. Depth today: 7284' TD. 24 hour footage: 54'. Bit #6: 7 7/8", F3; 122', 10 1/2 hours.

3 1/2 hours

Drilling

3 hours

Circulate for logs

1/4 hour

Circulate

2 3/4 hours

Short trip and trip for logs

9 hours

Log

2 hours

Trip in

3 1/2 hours

Lay down pipe

11/12/84:

Day #16. Present operation: rig down. DEPTH TODAY: 7284' TD.
2 hours Lay down drill pipe and drill collars
4 hours Run 4 1/2" casing
3 1/4 hours CEment with Halliburton
3 3/4 hours Circulate
4 hours Nipple down, set slips, and cut off
7 hours Rig down

Ran 170 joints of 4 1/2", 11.6 lb/ft, N-80 casing set at 7284' KB.
Guide Shoe at 7283'. Float Collar at 7239'. D. V. tool at 2912'.
Cement baskets at 6549', 4618', 4272', 2315'. First stage:
pumped 20 bbls Flo-chek 21. Cemented first stage with 1200
sks (1716 CF) 50/50 pozmix, 2% gel, 6 1/4 lb/sk Gilsonite, 6 lb/sk
salt. Plug down at 2:45 P. M. Opened D. V. tool. Circulated
upper stage 3 hours. Second stage: pumped 20 bbls Flo-chek
21. Cemented second stage with 400 sks (932 CF) 65/35 pozmix,
12% gel, 6 1/4 lb/sk Gilsonite. Tailed in with 50 sks (59 CF)
Class B neat. Plug down at 6:52 P. M. on 11/11/84. Circulated
10 bbls cement to surface.