

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

Operator

Chace Oil Company, Inc.

Address

313 Washington, SE, Albuquerque, NM 87108

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change In Ownership

Change In Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

DESCRIPTION OF WELL AND LEASE

Lease Name

Jicarilla Tribal Cont. #71

Well No.

40

Pool Name, Including Formation

South Lindrith Gallup Dakota

Kind of Lease

Jicarilla

State, Federal or Fee

Indian

Lease No.

71

Location

Unit Letter

C

:

469

Feet From The

north

Line and

1853

Feet From The

west

Line of Section

9

Township

23N

Range

4W

NMPM,

Rio Arriba

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Permian Corporation

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1702, Farmington, NM 87499

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1492, El Paso, TX 79978

If well produces oil or liquids, give location of tanks.

Unit

C

Sec.

9

Twp.

23N

Rge.

4W

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Some Restv.

Diff. Restv.

Date Spudded

10/27/84

Date Compl. Ready to Prod.

11/21/84

Total Depth

7284' KB

P.B.T.D.

7230' KB

Elevations (DF, RKB, RT, GR, etc.)

7085' GL; 7099' KB

Name of Producing Formation

Gallup Dakota

Top Oil/Gas Pay

5604' KB

Tubing Depth

7109' KB

Perforations

Dakota 'D': 7110'-7166'; Greenhorn: 6917'-6935'; Dakota 'A': 6998'-7022'; Gallup: 5604'-6145'

Depth Casing Shoe

7073' S. N. KB

7283' KB

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12 1/4"

8 5/8"

224' KB

250 sks (280 CF)

7 7/8"

4 1/2"

7284' KB

1650 sks (2707 CF)

2 3/8"

7109' KB

None

7073' KB S. N.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

11/23/84

Date of Test

11/24/84

Producing Method (Flow, pump, gas lift, etc.)

Swabbing

Length of Test

24 hours

Tubing Pressure

147 PSI

Casing Pressure

165 PSI

Choke Size

2"

Actual Prod. During Test

144

Oil-Bbls.

107

Water-Bbls.

37

Gas-MCF

20

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

President

11/27/84

OIL CONSERVATION COMMISSION

APPROVED

NOV 29 1984

Original Signed by FRANK T. CHAVEZ

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.