

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit 'K', 1980' FWL & 1980' FSL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED

OCT 19 1984

BUREAU OF LAND MANAGEMENT

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 174 joints, plus a short joint, of 4½", 11.6 lb/ft, N-80 casing set at 7239' KB. Guide Shoe at 7238'. Float Collar at 7216'. D. V. tool at 3016'. Cement baskets at 6634', 5592', 4761', 4306', 2016'. First stage: pumped 20 bbls. Flo-chek 21. Cemented first stage with 1070 sks (1530 CF) 50/50 pozmix, 2% gel, 6¼ lb/sk Gilsonite, 6 lb/sk salt. Plug down at 7:20 P. M. Opened D. V. tool. Circulated upper stage 3 hours. Second stage: Pumped 20 bbls. Flo-chek 21. Cemented second stage with 430 sks (1002 CF) 65/35 pozmix, 12% gel, 6¼ lb/sk Gilsonite. Tailed in with 50 sks (59 CF) Class B neat. Plug down at 11:30 P. M. on 10/5/84. Circulated 40 bbls of cement to surface.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE _____

President

DATE _____

Ft.

10/8/84

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

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OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

NMOC

FARMINGTON RESOURCE AREA

RV _____

5. LEASE
Jicarilla Tribal Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal Contract #71

9. WELL NO.
38

10. FIELD OR WILDCAT NAME
South Lindrith Gallup Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Section 9, T23N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB AND WD)
7056' GR

ACCEPTED FOR RECORD

OCT 19 1984

10/5/84:

Day #13. Present operation: trip in hole - lay down drill pipe. Depth today: 7239' TD. 24 hour footage: 134'. Formation: Burro Canyon. Drill Collars: No: 21. Size: 6. Bore: 2 $\frac{1}{4}$. Weight: 50,000#. Rotary - RPM: 55. Weight on bit: 35,000#. Present drilling rate: 0. Pump - Liner size 5. Pressure: 1,000#. Strokes per minute: 60. Mud - Vis: 90. Wt: 9.7. W. L.: 7.0. 5% LCM. Mud additives: 12 gel, 2 thinner, 25 LCM. Deviation record: 2° @ 7239'. Bit #7: 7 7/8", rerun J33H; 134', 8 hours.

2 1/2 hour	Finish trip
1 hour	Work around junk
8 hours	Drilling
2 hours	Circulate for logs
1 1/4 hours	Short trip
3 1/4 hours	Trip out to log and survey
5 hours	Rig up Schlumberger and log to 7235'
1 hour	Trip in to lay down drill pipe

231 circulating hours.

10/6/84:

Day #14. Present operation: rig down. Depth today: 7239' TD.

1 1/2	Trip in hole
5 1/2 hours	Lay down drill pipe
4 hours	Rig up. Run casing.
3/4 hours	Rig up. Circulate.
1 1/4 hours	Cement 1st stage
3 hours	Circulate
1 hour	Cement second stage
2 1/2	Nipple down, set slips and cut off.
4 hours	Rig down.

Rig released at 2:00 A. M.

Ran 174 joints, plus a short joint, of 4 $\frac{1}{2}$ ", 11.6 lb/ft, N-80 casing set at 7239' KB. Guide Shoe at 7238'. Float Collar at 7216'. D. V. tool at 3016'. Cement baskets at 6634', 5592', 4761', 4306', 2016'. First stage: pumped 20 bbls. Flo-chek 21. Cemented first stage with 1070 sks (1530 CF) 50/50 pozmix, 2% gel, 6 $\frac{1}{4}$ lb/sk Gilsonite, 6 lb/sk salt. Plug down at 7:20 P. M. Opened D. V. tool. Circulated upper stage 3 hours. Second stage: Pumped 20 bbls. Flo-chek 21. Cemented second stage with 430 sks (1002 CF) 65/35 pozmix, 12% gel, 6 $\frac{1}{4}$ lb/sk Gilsonite. Tailed in with 50 sks (59 CF) Class B neat. Plug down at 11:30 P. M. on 10/5/84. Circulated 40 bbls of cement to surface.