

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other
-
2. NAME OF OPERATOR
Chace Oil Company, Inc.
-
3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
Unit 'K', 1980' FWL & 1980' FSL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- | | |
|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> |
| (other) | <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

- | | | | | | | |
|--|--|--|--|--|--|--|
| | | | | | | |
|--|--|--|--|--|--|--|

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LINE MANAGEMENT
WASHINGTON, D. C. 20540

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached, Day #5 through Day #8.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

President

DATE _____

10.

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE _____

CONDITIONS OF APPROVAL IF ANY:

ACCEPTED FOR RECORD

OCT 18 1984

***See Instructions on Reverse Side**

FARMINGTON RESOURCE AREA

BY

9/27/84:

Day #5. Present operation: drilling. Depth today: 4070'. Formation: sand and shale. 24 hour footage: 620'. Drill collars: No: 21. Size: 6". Bore: 2 $\frac{1}{4}$ ". Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 30'/hr. Pump - liner size: 5 $\frac{1}{2}$ ". Pressure: 1,000#. Strokes per minute: 60. Mud - Vis: 36. Wt.: 8.7. W. L.: 8.0. Mud additives: 38 gel, 1 1/2 soda, 6 starch, 2 caustic, 3 thinner, 40 barrels of oil. Deviation record: 2° @ 3573'. Bit #3: 7 7/8", FP52; 1329', 37 hours. Bit #4: 7 7/8", V527; 497', 15 1/2 hours.

1/4 hour	RS. Check BOP
4 1/4 hours	Trip
19 1/4 hours	Drilling

9/28/84:

Day #6. Present operation: drilling. Depth today: 4780'. 24 hour footage: 710'. Formation: sand and shale. Drill Collars - No: 21. Size: 6". Bore: 2 $\frac{1}{4}$ ". Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 30'/hr. Pump - liner size: 5 $\frac{1}{2}$ ". Pressure: 1,000#. Strokes per minute: 60. Mud - Vis: 38. Wt.: 9.1. W. L.: 7.0. Mud additives: 44 gel, 1 1/2 soda ash, 4 thinner, 1 caustic soda, 3 starch, 1 preservative, 20 barrels of oil. Deviation record: 1 1/2° @ 4127'; 1 1/2° @ 4622'. Bit #4: 7 7/8", V527; 1107', 38 1/2 hours.

3/4 hour	RS and surveys
23 1/4 hours	Drilling

9/29/84:

Day #7. Present operation: drilling. Depth today: 5355'. 24 hour footage: 335'. Formation: sand and shale. Drill collars - No: 21. Size: 6". Bore: 2 $\frac{1}{4}$ ". Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 22'/hr. Pump - Liner size: 5 $\frac{1}{2}$ ". Pressure: 1,000#. Strokes per minute: 60. Mud - Vis: 38. Wt.: 9.1. W. L.: 8.0. Mud additives: 55 gel, 2 soda ash, 3 thinner, 1 caustic, 1 preservative, 8m starch, 20 barrels of oil. Deviation: 1 1/2° @ 5148'. Bit #4: 7 7/8", V527; 1982', 61 3/4 hours.

1/4 hours	RS. Check BOP.
1/2 hour	Survey
23 1/4 hours	Drilling

9/30/84:

Day #8. Present operation: drilling. Depth today: 5720'. 24 hour footage: 165'. Formation: sand and shale. Drill collars: No: 21. Size: 6". Bore: 2 $\frac{1}{4}$ ". Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 22'/hr. Pump - liner size: 5 $\frac{1}{2}$ ". Pressure: 1,000#. Strokes per minute: 60. Mud - Vis: 38. Wt.: 9.1. W. L.: 8.0. Mud additives: 55 gel, 2 soda ash, 3 thinner, 1 caustic, 1 preservative, 8 starch, 20 barrels of oil. Deviation record: 1 1/4° @ 5148'. Bit #4: 7 7/8", V527; 1982', 61 3/4 hours.

1/4 hour	RS. Check BOP.
1/2 hour	Survey
23 1/4 hours	Drilling