

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Chace Oil Company, Inc.
3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
Unit 'K', 1980' FWL & 1980' FSL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached Well History, Day #9 through Day #12.

RECEIVED

OCT 19 1984

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Miller TITLE President DATE

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

OCT 18 1984

NMOCC

FARMINGTON RESOURCE AREA

BY Sm

10/1/84:

Day #9. Present operation: drilling. Depth today: 6163'. 24 hour footage: 443'. Formation: sand and shale. Drill Collars - No: 21. Size: 6". Bore: 2 $\frac{1}{4}$ ". Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 16'/hr. Pump - Liner size: 5 $\frac{1}{2}$ ". Pressure: 1,000#. Strokes per minute: 60. Mud - Vis: 42. Wt.: 9.3. W. L.: 9.3. 4% LCM. Mud additives: 42 gel, 1 soda ash, 4 thinner, 1 caustic, 1 preservative, 4 starch, 129 LCM, 20 barrels of oil. Deviation record: 1° @ 6045'. Bit #5: 7 7/8", CJ2; 608', 34 1/2 hours.

1/4 hours	RS. BOP.
1/2 hour	Survey
23 1/4 hours	Drilling

10/2/84:

Day #10. Present operation: drilling. Depth today: 6532'. 24 hour footage: 369'. Formation: sand and shale. Drill collars - No: 21. Size: 6". Bore: 2 $\frac{1}{4}$ ". Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 13'/hr. Pump - Liner size: 5 $\frac{1}{2}$ ". Pressure: 1,000#. Strokes per minute: 60. Mud - Vis: 42. Wt.: 9.4. W. L.: 7.0. 4% LCM. Mud additives: 72 gel, 2 soda ash, 4 thinner, 3 caustic soda, 1 preservative, 113 LCM, 20 bbls oil. No deviation record. Bit #5: 7 7/8", CJ2; 977', 58 1/4 hours.

1/4 hour	RS
23 3/4 hours	Drilling

10/3/84:

Day #11. Present operation: drilling. Depth today: 6927'. 24 hour footage: 395'. Formation: Dakota. Drill Collars: No: 21. Size: 6". Bore: 2 $\frac{1}{4}$ ". Weight: 50,000#. Rotary - RPM: 60. Weight on bit: 35,000#. Present drilling rate: 13'/hr. Pump - Liner size: 5 $\frac{1}{2}$ ". Pressure: 1,000#. Strokes per minute: 60. Mud - Vis: 45. Wt.: 9.4. W. L.: 6.0. 4% LCM. Mud additives: 35 gel, 2 soda ash, 3 thinner, 3 caustic, 1 preservative, 85 LCM, 20 barrels of oil. Deviation record: 1 $\frac{1}{2}$ ° @ 6563'. Bit #5: 7 7/8", CJ2; 1372', 81 3/4 hours.

1/2 hour	RS
23 1/2 hours	Drilling

10/4/84:

Day #12. Present operation: Trip with bit. Junk in hole. Lost 2 $\frac{1}{2}$ cones in hole. Depth today: 7105'. 24 hour footage: 178'. Formation: Burro Canyon. Drill collars - No: 21. Size: 6". Bore: 2 $\frac{1}{4}$ ". Weight: 50,000#. Rotary - RPM: 55. Weight on bit: 35,000#. Present drilling rate: 0. Pump - Liner size: 5 $\frac{1}{2}$ ". Pressure: 1,000#. Strokes per minute: 60. Mud - Vis: 60. Wt.: 9.5. W. L.: 8.0. 4% LCM. Mud additives: 10 gel, 2 soda ash, 2 caustic soda, 2 preservative, 5 thinner, 50 LCM, 60 barrels of oil. Deviation record: 2° @ 7093'. Bit #5: 7 7/8", CJ2; 1538', 91 hours. Bit #6: rerun F45; 12', 3 hours. Bit #7: 7 7/8", rerun J33.

1/4 hour	RS.
9 1/2 hours	Drilling
6 3/4 hours	Trip for bit
3 hours	Drilling on junk.
4 3/4 hours	Trip for bit #7

220 rotating hours