

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-85

307312
Sept-Dec 1984

Operator
Chace Oil Company, Inc.
Address
313 Washington, S.E., Albuquerque, New Mexico 87108
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name *Initial Contract* Well No. 38 Pool Name, Including Formation South Lindrith Gallup-Dakota Kind of Lease Jicarilla Lease No. 71
Jicarilla ~~Apache~~ 71 State, Federal or Fee Indian
Location
Unit Letter 'K' : 1890' Feet From The WL Line and 1980' Feet From The SL
Line of Section 9 Township 23N Range 4W NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Permian Corporation P. O. Box 1702, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas P. O. Box 1492, El Paso, TX 79978
If well produces oil or liquids, give location of tanks. Unit K Sec. 9 Twp. 23N Rge. 4W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well XX Gas Well New Well XX Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 9/22/84 Date Compl. Ready to Prod. 10/17/84 Total Depth 7239' KB P.B.T.D. 7216' KB
Elevations (DF, RKB, RT, GR, etc.) 7056' GL, 7069' KB Name of Producing Formation Gallup-Dakota Top Oil/Gas Pay 5532' KB Tubing Depth 7076' KB
Perforations Dakota 'D': 7076'-7125' Tocito: 6614'-6666' Gallup: 7040' KB, S.N.
Dakota 'A': 6972' Greenhorn: 6876'-6922' 5532'-6098' Depth Casing Shoe 7238' KB
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8" 223' KB 255 Sks (301 CF)
7 7/8" 4 1/2" 7239' KB 1550 Sks (2591 CF)
2 3/8" 7076' KB 7040' KB S.N.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load off and must be equal to or exceed top flowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 10-18-84 Date of Test 10-19-84 Producing Method (Flow, pump, gas lift, etc.) Swabbing
Length of Test 24 Hrs. Tubing Pressure 135 PSI Casing Pressure 150 PSI Choke Size 2"
Actual Prod. During Test 155 Bbls. Oil-Bbls. 119 Bbls. Water-Bbls. 36 Bbls. Gas-MCF 23 MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
B.W. Miller
(Signature)
President
(Title)
10/22/84
(Date)

OIL CONSERVATION COMMISSION
OCT 23 1984
APPROVED _____, 19____
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.