

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 'M' - 660' FSL & 664' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. SE
Jicarilla Tribal Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal Contract #71

9. WELL NO.
11-34

10. FIELD OR WILDCAT NAME
South Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 10, T23N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7207' GR

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached, Day #9 through Day #15, plus casing information.

DEC 05 1984

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Dw. Phipps TITLE President DATE 11/26/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NOV 30 1984

FARMINGTON RESOURCE AREA

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Day #9. Present operation: drilling. Depth today: 5920'. 24 hour footage: 278'. Formation: sand and shale. Drill Collars - No: 21. Size: 6. Bore: 2 1/4. Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 17'/hr. Pump - liner size: 5. Pressure: 1,100#. Strokes per minute: 60. Mud - Vis: 44. Wt.: 9.1. W. L.: 8. 5% LCM. Mud additives: 57 gel, 1 1/2 soda ash, 2 caustic soda, 2 thinner, 105 LCM, 7 bar, 1 preservative, 20 bbls oil. Deviation record: 1° @ 5705'. Bit #4: 7 7/8", V527; 1813', 77 1/2 hours. Bit #5: 7 7/8", V527; 215', 14 hrs. 18 1/4 hours Drilling (11/15/84)
5 1/2 hours Survey and trip
1/4 hour RS. Check BOP.

Day #10. Present operation: drilling. Depth today: 6305'. 24 hour footage: 385'. Formation: sand and shale. Drill Collars - No: 21. Size: 6. Bore: 2 1/4. Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 17'/hr. Pump - liner size: 5. Pressure: 1,100#. Strokes per minute: 60. Mud - Vis: 44. Wt.: 9.2. W. L.: 6.8. 4% LCM. Mud additives: 38 gel, 1 1/2 soda ash, 3 thinner, 55 LCM, 3 caustic, 1 preservative, 50 bbls oil. Deviation record: 1° @ 6242'. Bit #5: 7 7/8", V527; 600', 37 1/4 hours. 23 1/4 hours Drilling (11/16/84)
1/4 hour RS. Check BOP.
1/2 hour Survey

Day #11. Present operation: drilling. Depth today: 6663'. 24 hour footage: 358'. No formation given. Drill collars - No: 21. Size: 6. Bore: 2 1/4". Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 15'/hr. Pump - liner size: 5 1/2. Pressure: 1,100#. Strokes per minute: 60. Mud - Vis: 44. Wt.: 9.3. W. L.: 8.0. No additive information given. No deviation record. Bit #5: 7 7/8", V527; 958', 61 hours. (11/17/74)
1/4 hour RS. Check BOP.
23 3/4 hours Drilling

11/18/84:

Day #12. Present operation: drilling. Depth today: 6983'. 24 hour footage: 320'. No formation given. Drill collars - No: 21. Size: 6. Bore: 2 1/4". Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 17'/hr. Pump - liner size: 5 1/2. Pressure: 1,100#. Strokes per minute: 60. Mud - Vis: 40. Wt.: 9.4. W. L.: 7.0. 3% LCM. No additive information given. Deviation record: 1 1/4° @ 6889'. Bit #5: 7 7/8", V527; 1230', 75 1/4 hours. Bit #6: 7 7/8", V537; 48', 3 hours. 1/4 hour RS. Check BOP and survey
6 1/2 hour Trip
12 3/4 hours Drilling

11/19/84:

Day #13. Present operation: drilling. Depth today: 7289'. 24 hour footage: 306'. Formation: sand and shale. Drill collars - No: 21. Size: 6. Bore: 2 1/4". Weight: 50,000#. Rotary - RPM: 55. Weight on bit: 35,000#. Present drilling rate: 9'/hr. Pump - liner size: 5. Pressure: 1,100#. Strokes per minute: 60. Mud - Vis: 46. Wt.: 9.4. W. L.: 7.6. 3% LCM. No deviation record. Bit #6: 7 7/8", V537; 358', 26 3/4 hours. 1/4 hour RS. Check BOP.
23 3/4 hours Drilling

11/20/84:

Day #14. Present operation: logging. Depth today: 7412'. 24 hour footage: 123'. Formation: Burro Canyon. Drill Collars - No: 21. Size: 6". Bore: 2 1/4". Weight: 50,000#. Pump - liner size: 5. Pressure: 1,100#. Strokes per minute: 60. Mud- Vis: 70. Wt.: 9.3. W. L.: 8.0. 5% LCM. Mud additive: 35 gel, 1 soda ash, 1 caustic, 3 thinner, 55 LCM. Deviation record: 1 1/2° @ 7412'. Bit #6: 7 7/8", V537; 477', 33 1/2 hours.

1/4 hour	RS. Check BOP.
6 3/4 hours	Drilling
3 hours	Circulate
4 1/2 hours	Short trip
9 1/2 hours	Logging with Schlumberger

11/21/84:

Day #15. Present operation:	nipple down. DEPTH TODAY: 7412' TD.
2 hours	Logging
7 1/4 hours	Lay down drill pipe and drill collars
4 3/4 hours	Rig up
2 hours	Rig up - cement first stage
3 hours	Circulate
1 hour	Cement 2nd stage
4 hour	Nipple down, set slips, and cut off.

Ran 178 joints of 4 1/2", 11.6 lb/ft, N-80 casing, set @ 7412' KB. Guide shoe @ 7411'. Float Collar @ 7367'. D.V. tool @ 3062'. Cement baskets @ 6660, 4979, 4298, 2315. 1st stage; pumped 20 bbls. Flo-chek 21. Cemented first stage with 1130 sxs. (1616 CF) 50/50 pozmix, 2% gel, 6 1/4 lb/sk Gilsonite, 6 lb/sk salt. Plug down @ 10:00 pm 11/20/84. Opened D.V. tool. Circulated upper stage 3 hours. 2nd stage; pumped 20 bbls. Flow-chek 21. Cemented 2nd stage with 350 sxs. (816 CF) 65/35 pozmix, 12% gel, 6 1/4 lb/sk Gilsonite. Tailed in with 50 sxs. (59 CF) Class B neat. Plug down @ 1:46 am, on 11/21/84. Circulated 10 bbls cement to surface.