Form 3160-3 (November 1983) (formerly 9-331C)

## SUBMIT IN TRIPLICATE\* UNITED STATES

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

(Other instructions on reverse side) DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT							5. LEASE DESIGNATION AND SERIAL NO. Tribal Contract #71			
APPLICATION	6. IF INDIAN, ALLOTTED OR TRIBE NAME									
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BAC						ACK				
DR	ILL 🛛	DEEPEN [		PLU	G BA	CK 🗀	7. UNIT AGREEMENT	NAME		
b. TYPE OF WELL OIL TO G	AS [									
WELL X W		ZONE MULTIPLE ZONE			8. FARM OR LEASE NAME					
Chace Oil Company							Jicarilla,Contract #71			
3. ADDRESS OF OPERATOR	Jilparry						9. WELL NO.			
313 Washingt	ton, S.E., Albu	anerane <i>No</i> v	u Mos	zico 87108			<b>23</b> –39			
4. LOCATION OF WELL (R	eport location clearly and	d in accordance wit	h any i	State requirement	ls.#)		10. FIELD AND POOL			
	'O' 660' FSL				7/ 2	. :)	S. Lindrith 11. sec., T., B., M., 0	Gallup-	-Dakot	
At proposed prod. zon		/	 				AND SURVEY OR	AREA		
					384		Sec. 9, T23N	R4W		
14. DISTANCE IN MILES			DAJ N. 5	つまた カメー・カラバル あっと		i de la cita	12. COUNTY OR PARIS	SH   13. STA	ATE	
17 miles W-S	SW of Lindrith,	New Mexico		MARKET LEVEL		FINEA	Rio Arriba	New	Mexic	
15. DISTANCE FROM PROPO LOCATION TO NEAREST		16. N	O. OF ACRES IN L	EASE	17. No.	OF ACRES ASSIGNED HIS WELL				
PROPERTY OR LEASE L (Also to nearest drig	unit line, if any)	d unit line		1920			40	_		
18. DISTANCE FROM PROP TO NEAREST WELL, DI	1125'	19. PROPOSED DEPTH			20. ROTA	RY OR CABLE TOOLS				
or applied for, on this 21. ELEVATIONS (Show whe		1	<del></del> .	7250'			Rotary			
7101' GR	euler Dr. Kl. GR., etc.)	SUBJECT TO CO					22. APPROX. DATE V	WORK WILL	START*	
23.		"GENERAL REC	<b>2UIRE</b>	MENTS"			9-14-84	1		
		PROPOSED CASIN	G ANI	O CEMENTING	PROGRA		action is subject to a		ive	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DE	'TH	арреа	Il pursuant to 30 CF	K 29D. Ent		
12 1/4"	8 5/8''	24#(J-55		225'		225 S	xS (405 CF) C	lass B	Cemen	
7 7/8''	4 1/2''	11.6#(N-80	)	7250'			tage: 750 SxS			
							pozmix			
rill 230' of 12	1/4" surface l	nole. Set 2	25'	of 8 5/8"	,	2nd s	tage: 505 SxS	(909 C	F)	
asing. Cement	to surface with	n 225 SxS (4	.05 C	F) cement.		40/60	pozmix, 12%	gel		
Jse an oil base	mud, (15% oil)	, and Schaef	fer	5000#		40 SX	S (72 CF) Cla	ss B Ce	ment	
standard doubleg	gate hydraulic H	3OP. Drill	7 7/	8" hole to	)					
250' to test th	e Dakota Format	tion.								
Estimated Top	s:									
P	<u>~</u> •									
Ojo Alamo	2285'		Pt.	Lookout	4842	1	Dakota	1 1 1	ഹോ	
Picture Cliff	s 2721'				5516			Dakota 'A' 6928 Dakota 'D' 7050		
Chacra	3074'		<del>-</del>		6636			Burro Canyan 7150		
Cliff House	4237'		$\operatorname{Gre}$	enhorn	6830		2410	aniyani	1100	
IN ABOVE SPACE DESCRIBE	PROPOSED PROCESM. If	renopel to to doore	n a= ni	lum hank min an						
IN ABOVE SPACE DESCRIBE	rin or deepen directions	lly, give pertinent	data o	iug back, give da n subsurface loca	ta on pre tions and	sent produ I measured	octive sone and propos I and true vertical dep	sed new pro ths. Give i	ductive	
preventer program, if any.	·				-					
Mari	t. A. well		_		y and and	<b>Man</b> theodological N	The state of the s			
SIGNED //CONC	e amarie	TITL	E	eologist	- A	DDG	40 V 1 7 1 1	9-84		
(This space for Feder	or state office use)				- F					
0 kg 10 kg 4					AS A		AMENDED			
PERLIT NO.	SEP 13 190	<b>7</b> .		APPROVAL DATE	<del>                                     </del>					
APPROVED PA	SEI ON. D	-	_		1	SEP :	1 0 1984			
CONDITIONS OF APPROVA	SEP 13 3 D	TITL	E		-	ULI .	DATS			
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1 3		216	100	1 *	3					

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\*See Instructions On Reverse Side

AREA MANAGER FARMINGTON RESCUREE AFFEA

must be from the outer boundaries of the Section 71-39 COMPANY JICARILLA Unit Letter Section 4 WEST 23 NORTH RIO ARRIBA Actual Fastage Location of Well: SOUTH feet from the line and Ground Level Elev. Producing Formation 7101 Acre 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization, force-pooling. etc? No Il answer is "yes," type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side o this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisio CERTIFICATION I hereby certify that the information con toined herein is true and complete to the best of my knowledge and belief. 1980 Registered Professional Engineer and/or Land Surveyor 6857 1500

