

**UNIT STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
Chace Oil Company, Inc.
3. ADDRESS OF OPERATOR  
313 Washington, SE, Albuquerque, NM 87108
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
 AT SURFACE: Unit 'O' - 660' FSL & 1980' FEL  
 AT TOP PROD. INTERVAL:  
 AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 174 joints plus a short joint of 4½", 11.6 lb/ft N-80 casing set at 7267' KB. Guide Shoe at 7266'. Float Collar at 7224'. D. V. Tool at 2907'. Cement baskets at 6514', 4798', 4211', 2026'. 1st stage: pumped 20 bbls. Flo-chek 21. Cemented 1st stage with 1200 sks (1716 CF) 50/50 pozmix, 2% gel, 6½ lb/sk Gilsonite, 6 lb/sk salt. Plug down at 7:00 P. M. Opened D. V. Tool. Circulated upper stage 3 hours. 2nd stage: Pumped 20 bbls. Flo-chek. Cemented 2nd stage with 430 sks (1002 CF) 65/35 pozmix, 12% gel, 6½ lb/sk Gilsonite. Tailed in with 50 sks (59 CF) Class B neat. Plug down at 11:42 P. M. on 11/5/84. Circulated 3 bbls to surface.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE President DATE 11/7/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL IF ANY: \_\_\_\_\_

ACCEPTED FOR RECORD

NOV 15 1984

\*See Instructions on Reverse Side

OPERATOR

FARMINGTON RESOURCE AREA  
 BY \_\_\_\_\_

5. L. E. Jicarilla Tribal Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla Contract #71

9. WELL NO.  
71139

10. FIELD OR WILDCAT NAME  
South Lindrith-Gallup Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
Section 9, T23N, R4W

12. COUNTY OR PARISH 13. STATE  
Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7101' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)