Form: 3150-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

10-039-33548

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	Tribal Contract #71	Tribal Contract #71			
APPLICATION	BACK 6. IF INDIAN, ALLOTTER OR TRIBE	6. IF INDIAN, ALLOTTEB OR TRIBE NAME			
1a. TYPE OF WORK		10 011121/ 2221	23.17 3.1 1 2 3 3	Jicarilla Apache	
	RILL 🖺	DEEPEN [PLUG BA	CK 7. UNIT AGREEMENT NAME	
OIL X	GAS OTHER		SINGLE MULTI	8. FARM OR LEAHE NAME	
2. NAME OF OPERATOR	Jicarilla Contract	9 71			
Chace Oil	9. WELL NO.	· · · ·			
3. ADDRESS OF OPERATO		33			
		10. FIELD AND POOL, OR WILDCAT			
313 Washin	S. Lindrith Gallup-				
At surface Unit	11 gac a p 24 on pre-	Dakot			
At proposed prod.		AND SURVEY OR AREA			
		<u> </u>		Sec. 9, T23N, R4W	
	S AND DIRECTION FROM NE	12. COUNTY OR PARISH 13. STAT	·E		
	-SW of Lindrith,			Rio Arriba New Me	exico
15. DISTANCE FROM PRO LOCATION TO NEAR PROPERTY OR LEAS:	Prosed* 701' to least LINE, Fr. 465' to Urle unit line, if any	use line 16. 1	NO. OF ACRES IN LEASE 1920	17. NO. OF ACRES ASSIGNED TO THIS WELL 4()	
18 DISTANCE FROM PE	OPORED LOCATIONS		PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS	
TO NEAREST WELL, OR APPLIED FOR, ON		1.519'	7355'	Rotary	
21. ELEVATIONS (Show)	whether DF, RT, GR, etc.)	1,519' DRILLING OPERATIONS	AUTHORIZED ARE	22. APPROX. DATE WORK WILL 8	TART*
7140' GR		SUBJECT TO COMPLIANT	CE WITH ATTACHED	8_15_84	
23.		"GENERAL REQUIREMENT PROPOSED CASING AN	TS" ID CEMENTING PROGR	This action is subject to administrat	ive
		TROTOSED CABING AN	D CEMENTING PROOR	anneal nursuant to 30 CFR 290:	
SIZE OF HOLE	SIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12 1/4"	8 5/8''	24#(J-55)	225'	225 SxS (405 CF) Class B C	<u>ement</u>
<u>7 7/8''</u>	4 1/2''	11.6#(N-80)	7355'	1st Stage: 750 SxS (1350 C	F)
				50/50 pozmix	
mill 230' of	12 1/4" surface	2nd stage: 505 SxS (909 CF)		
	t to surface wit	40/60 pozmix, 12% gel			
	e mud, (15% oil)			40 SxS (72 CF) Class B Cem	ent
				t the Dakota Formation.	
ioubicgate nyu	rauric bor. Dri	.11 / 1/0 11010	to 1000 to tes	t the barota romation.	
Estimated T	ops:				
Ojo Alamo	2381'	Pt. Looko	ut 4921'	Dakota 'A' 7016'	
Picture Cli	ffs 2805'	Gallup	5580'	Dakota 'D' 7138'	
Chacra	3169'	Tocito	6594'	Burro Canyon 7254'	
Cliff House		Greenhorn	-	20110 00119011 1201	
				•	
				•	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Monte Anderson TITLE Geologist	6-25-84
(This space for Federal or State office use)	AS AMENDED
	SED 1 0 1834
CONDITIONS OF APPROVALLES ANY: SEP 12 1984 OIL CON. DIV NMOCC DIST. 3 *See Instructions On Reverse Side	

OIL CONSERVATION DIVISION

Form C-102 Revised 10-1-7

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section Operator Well No. CHACE COMPANY OIL *II- 3*3 JICARILLA Unit Letter Section Township Range County 23 NORTH WEST RIO ARRIBA Actual Footage Location of Well: SOUTH feet from the line and Ground Level Elev. Producing Formation Dedicated Acreage: 7140 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin: interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisior CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. OH CON. DIV. Compan ly for the well location 855 6-21-84 Registered Professional Engineer Certificate No. 6857 1320 1650 2000 1000 500

