SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to decepte for plug back to a different reservoir. Column	/ Form approved.
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. OIL WE "APPLICATION FOR FERMIT—" for such proposals. OIL WILL OTHER 2. NAME OF OFERATOR Chace Oil Company, Inc. 3. ADDRESS OF OFERATOR 3.13 Washington, SE, Albuquerque, NM 87108 4. DOCATION OF WELL (Report location clearly and in accordance with any State requirements." Unit 'G' - 2127' FNL & 2003' FEL 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OK, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other NOTICE OF INTENTION TO: TEST WATER BRUT-OFF FRACTURE TREAT SHOOT ON ACIDIZE REPAIR WELL (Other) Spud 17. DESCRIPTION OF COMPLETE OFERATION: (Clearly state all puritient details and give periphetion of Recompletion of Propagation of Control of the Well is directionally drilled, give subsurface locations and measured and true vertical dept proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical dept class B, 1/4 lb/sk Flocele, 3% calcium chloride. Plug do Circulated 3 bbls to surface.	Budget Bureau No. 1004-0135 Expires August 31, 1985
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(The not use this form for proposals to drill or to deepen or plug back to a different reservoir. Company	IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL OIL CABL OTHER 2. NAME OF OFFRATOR Chace Oil Company, Inc. 3. ADDRESS OF OFFRATOR 313 Washington, SE, Albuquerque, NM 87108 4. Location of well (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit 'G' - 2127' FNL & 2003' FEL 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OK, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other NOTICE OF INTENTION TO: TEST WATER BRUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) Spud 17. LEST WELL (Other) Spud 18. PERMIT NO. 19. LEVATIONS (Show whether DF, RT, OK, etc.) 19. PLA OR ALTER CASINO MULTIPLE COMPLETE ABANDON* CHANGE PLANS (Other) Spud 17. LEST WELL (Other) Spud 18. DATE CASINO MULTIPLE COMPLETE ABANDON* (Other) Spud 19. DESTRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give evilent dates, include proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical dept ment to this work.)* Spudded at 11:00 a.m. on August 14, 1985. Ran 5 joints on 24# J-55 casing, 227' set at 214' KB. Cemented with 160 Class B, 1/4 lb/sk Flocele, 3% calcium chloride. Plug do Circulated 3 bbls to surface.	
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NAME OF OPERATOR Chace Oil Company, Inc. 3. Address of Operator See also space 17 below.) At surface Unit 'G' - 2127' FNL & 2003' FEL 14. Permit No. 15. Elevations (Show whether DP, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) Spud 17. DESCRIBE PROPOSED OR COMPLETED OPERATION (Clearly state all) pertinent details, and measured and true vertical dept nent to this work.)* Spudded at 11:00 a.m. on August 14, 1985. Ran 5 joints of 24# J-55 casing, 227' set at 214' KB. Cemented with 160 Class B, 1/4 lb/sk Flocele, 3% calcium chloride. Plug do Circulated 3 bbls to surface.	UNIT AGREEMENT NAME
Chace Oil Company, Inc. 3. Address of Oferator 4. Docation of Well (Report location clearly and in accordance with any State requirements.* 10. RECEIVED 11. At surface Unit 'G' - 2127' FNL & 2003' FEL 12. Aug 19 1985 Sec Sec also space 17 below.) 13. Elevations (Show whether Df. Rt. GR. etc.) 14. Fernit No. 15. Elevations (Show whether Df. Rt. GR. etc.) 15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Notice of Intention to: **Subsequent Received Fracture Treat Males Belt-off Fracture Treatment Shoot of Activities Males Belt-off Fracture Treatment Shoot of Activities Males Belt-off Practure Treatment Shoot of Activities of Males Refer Well (Other) Spud 17. Describe Proposed work if well is directionally drilled, give subsurface locations and measured and true vertical depth nent to this work.) Spudded at 11:00 a.m. on August 14, 1985. Ran 5 joints of 24# J-55 casing, 227' set at 214' KB. Cemented with 160 Class B, 1/4 lb/sk Flocele, 3% calcium chloride. Plug do Circulated 3 bbls to surface.	
31.3 Washington, SE, Albuquerque, NM 87108 47. Location of Well (Report location clearly and in accordance with any State requirements.* Location of Well (Report location clearly and in accordance with any State requirements.* In the state of the s	PARM OR LEASE NAME
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(Other) Spud (Note: Report results of mu Completion or Recompletion of Recomp	ABANDONMENT*
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24# J-55 casing, 227' set at 214' KB. Cemented with 160 Class B, 1/4 lb/sk Flocele, 3% calcium chloride. Plug do Circulated 3 bbls to surface.	the for all markers and zones perti-
	eke (199 CF)
	AUG 2 1 1985 L CON. DIV.) DIST. 3

,985 FARMING. UN NESUUNUE AREA *See Instructions on Reverse Side

NMOCO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

August 15, 1985

DATE

TITLE _

TITLE

(This space for Federal or State office

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

CHACE OIL COMPANY, INC.



313 Washington S.E.

Albuquerque, New Mexico 87108

(505) 265-2622

WELL HISTORY

NAME:

Chace Oil Company, Inc. Jicarilla Apache 47-15

LOCATION:

Unit 'G', 2127' FNL & 2003' FEL

Section 11, T23N,R4W

Rio Arriba County, New Mexico

ESTIMATED FORMATION TOPS:

Ojo 2630' Pictured Cliffs 3050' Chacra 3320' Cliff House 4630' Point Lookout 5210' Gallup 5860' Tocito 6860' Greenhorn 7180' Dakota 'A' 7260' Dakota 'D' 7390' Burro Canyon 7500'

PROPOSED DEPTH:

7550'

APD SUBMITTED:

9/17/84

APD APPROVED:

9/26/84

8/9/85:

Road and pad construction commenced.

8/14/85:

Spudded at 11:00 a.m. on August 14, 1985. Ran 5 joints of 8 5/8" 24# J-55 casing, 227' set at 214' KB. Cemented with 160 sks (189 CF) Class B, 1/4 lb/sk Flocele, 3% calcium chloride. Plug down at 4:45 p.m. Circulated 3 bbls. to surface.