

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)

At surface

Unit 'G' - 2127' FNL & 2003' FEL

RECEIVED

AUG 21 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

Tribal Contract #47

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal Contract #47

9. WELL NO.

47-15

10. FIELD AND POOL, OR WILDCAT

South Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 11, T23N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7320' GR

10

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached, Day #1 through Day #6.

RECEIVED
AUG 23 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Miller TITLE President

DATE 8/20/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE _____

1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY _____

NMOCC

Well: Jicarilla Apache 47-15

CHACE OIL COMPANY, INC.

Page: Two

313 Washington S.E.

Albuquerque, New Mexico 87108

Date: August 15, 1985Day # 1 Present operation: drilling Depth today: 320'24 hour footage: 320' Formation: sand and shaleDrill Collars: No: 9 Size: 6 1/2 Weight: 28,000# Bore: 2 1/4"Rotary: RPM: 65 Weight on bit: 10,000-20,000# Present drilling rate: 70'/hourPump: Liner size: 5 1/2 Pressure: 1,100# Strokes per minute: 54Mud: Vis: Wt.: W. L.: DRILLING WITH WATERMud additives last 24 hours: 26 gelDeviation survey: 1/2° @ 227'Bit: #1: 12 1/4", DGT; 227', 3 3/4 hours - #2: rerun 7 7/8", FP51; 93', 1 1/4 hours

Break down: 4 hours	rig up	1/4 hour	cementing
1 hour	drilling rat & mousehole	11 hours	WOC
3 3/4 hours	drilling 12 1/4" surface	1/4 hour	drill cemer
1/4 hour	circulate	1 1/4 hour	drilling
1	circulate - trip out to run casing		
1/2 hour	run 8 5/8" casing		

Date: 8/16/85Day #: 2 Present operation: drilling Depth today: 1707'24 hour footage: 1387' Formation: sand and shaleDrill Collars: No: 18 Size: 6 1/2 Weight: 55,000# Bore: 2 1/4"Rotary: RPM: 65 Weight on bit: 10,000-20,000# Present drilling rate: 70'/hourPump: Liner size: 5 1/2 Pressure: 1,100 Strokes per minute: 56Mud: Vis: 32 Wt.: 8.7 W. L.: 10Mud additives last 24 hours: 35 gel, 2 soda ash, 10 starch, 2 thinner, 1 caustic soda, 1 preservative, 10 bbls oilDeviation survey: 3/4° @ 768'; 1° @ 1277'; 1/2° @ 1613'Bit: #2: 7 7/8", FP51; 1386', 18 3/4 hours; #3: 7 7/8", V527; 94', 1 1/4 hours

Break down: 19 1/2 hours	drilling
1/4 hour	rig service
1 1/2 hours	repack swivel
1/4 hour	change out kelly bushing
1/2 hour	circulate
2 hours	trip for bit

Date: 8/17/85Day #: 3 Present operation: drilling Depth today: 2587'24 hour footage: 880' Formation: not givenDrill Collars: No: 18 Size: 6 1/2 Weight: 55,000# Bore: 2 1/4"Rotary: RPM: 65 Weight on bit: 40,000# Present drilling rate: 40'/hourPump: Liner size: 5 1/2 Pressure: 1,100# Strokes per minute: 54Mud: Vis: 33 Wt.: 9.1 W. L.: 10Mud additives last 24 hours: none givenDeviation survey: 1/2° @ 2510'Bit: #3: new 7 7/8", V527; 974', 18 1/2 hours

Break down: 4 1/2 hours	Trip for plugged bit
1/4 hour	Rig service - BOP
1 3/4 hours	Change swivel
1/4 hour	Survey
17 1/4 hours	Drilling

Date: 8/18/85

Day # 4 . Present operation: drilling . Depth today: 3450'

24 hour footage: 863' . Formation: not given

Drill Collars: No: 18 Size: 6 1/2 Weight: 55,000# Bore: 2 1/4

Rotary: RPM: 65 Weight on bit: 40,000# Present drilling rate: 35'/hour

Pump: Liner size: 5 1/2 Pressure: 1,100# Strokes per minute: 56

Mud: Vis: 36 Wt.: 9.0 W. L.: 8.0

Mud additives last 24 hours: not given

Deviation survey: 1° @ 3029'

Bit: #3: 7 7/8", V527; 1837', 38 3/4 hours

Break down: 1/4 hour Rig service - BOP

1/2 hour Surveys

20 1/4 hours Drilling

3 hours Mix mud and LCM

Date: 8/19/85

Day #: 5 Present operation: drilling Depth today: 3826'

24 hour footage: 376' Formation: sand and shale

Drill Collars: No: 18 Size: 6 1/2 Weight: 55,000# Bore: 2 1/4

Rotary: RPM: 65 Weight on bit: 40,000# Present drilling rate: 56

Pump: Liner size: 5 1/2 Pressure: 1,000 Strokes per minute: 56

Mud: Vis: 39 Wt.: 9.1 W. L.: 7.0

Mud additives last 24 hours: 26 gel, 4 starch, 1 soda ash, 1 preservative, 10 bbls. oil

Deviation survey: 1 1/4° @ 3548'

Bit: #3: 7 7/8", V527; 2059', 44 3/4 hours; #4: 7 7/8", FP52; 144', 6 hours

Break down: 1/2 hour Rig service, BOP, and survey

11 1/2 hours Trip

12 hours Drilling

Date: 8/20/85

Day #: 6 Present operation: drilling Depth today: 4534'

24 hour footage: 708' Formation: sand and shale

Drill Collars: No: 18 Size: 6 1/2 Weight: 55,000# Bore: 2 1/4

Rotary: RPM: 65 Weight on bit: 40,000# Present drilling rate: 28'/hour

Pump: Liner size: 5 1/2 Pressure: 1,000# Strokes per minute: 56

Mud: Vis: 37 Wt.: 9.1 W. L.: 8.0

Mud additives last 24 hours: 33 gel, 2 soda ash, 9 starch, 2 caustic soda,
1 preservative, 1 thinner, 35 bbls oil

Deviation survey: 1° @ 4162'

Bit: #4: 7 7/8", FP52; 862', 29 1/2 hours

Break down: 1/4 hour Rig service - check BOP

1/4 hour Survey

23 1/2 hours Drilling