

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
Unit 'G' - 2127' FNL & 2003' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GK, etc.)
7320' GR

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
Tribal Contract #47

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal Contract #47

9. WELL NO.
47-15

10. FIELD AND POOL, OR WILDCAT
South Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 11, T23N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 188 joints of 4 1/2", 11.6 lb/ft, N-80 casing set at 7535' KB. Guide shoe at 7534'. Float collar at 7491'. D. V. tool at 3307'. Cement baskets at 6766', 4882', 4398', 1896'. First stage: pumped 20 bbls Flo-chek 21. Cemented 1st stage with 292 sks (584 CF) 65/35 pozmix, 12% gel, 6 1/4 lb/sk gilsonite, followed by 630 sks (901 CF) 50/50 pozmix, 2% gel, 6 1/4 lb/sk gilsonite, 6 lb/sk salt. Plug down at 10:45 a.m. Opened D. V. tool. Circulated upper stage 3 hours. Second stage: pumped 20 bbls Flo-chek 21. Cemented 2nd stage with 500 sks (1165 CF) 65/35 pozmix, 12% gel, 6 1/4 lb/sk Gilsonite. Tailed in with 50 sks (59 CF) Class B neat. Plug down at 3:10 p.m. on 8/29/85. Circulated 10 bbls to surface.

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SEP 06 1985

OIL COMPANY
DATE 8/30/85
ACCEPTED FOR RECORD

SEP 04 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
BY 623

Well: Jicarilla 47-15

CHACE OIL COMPANY, INC.

Page: Seven

313 Washington S.E.

Albuquerque, New Mexico 87108

Date: 8/30/85

to move

Day # 16. Present operation: rig idle - waiting/ Depth today: _____

24 hour footage: _____ Formation: _____

Drill Collars: No: _____ Size: _____ Weight: _____ Bore: _____

Rotary: RPM: _____ Weight on bit: _____ Present drilling rate: _____

Pump: Liner size: _____ Pressure: _____ Strokes per minute: _____

Mud: Vis: _____ Wt.: _____ W. L.: _____

Mud additives last 24 hours: _____

Deviation survey: _____

Bit: _____

Break down: 3 hours run casing

3/4 hour rig up Halliburton circulate at TD

1 hour cement first stage

3 hours drop bomb, open D. V. tool, and circulate

1 1/4 hours cement second stage

4 hours nipple down BOP set slips and cut off

5 hours rig down

6 hours rig idle

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