Form 3160-5 (November 1933) (Formerly 9-33 th)	UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANAGE	TERIOR (Other limits werse side)	TRIPLICATE*	Budget Bureau I Expires August 5. LEASE DESIGNATION Tribal Contrac	31, 1985 AND BERIAL NO.
(Do not use this form	Y NOTICES AND REPORT FOR PERMIT—" for	r Ding back to a different a	emervoir.	Jicarilla Apac	or tribe NAME
OIL GAB WELL 2. NAME OF OPERATOR	OTHER			8. FARM OR LEASE NAM	
Chace Oil Compan		Jicarilla Tribal Contract #47			
313 Washington, Location of Well (Report See also space 17 below.) At surface	SE, Albuquerque, NM 87]	47-15 10. PIBLD AND POOL, OR WILDCAT			
Unit 'G' - 212	7' FNL & 2003' FEL	BUREAU OF LAND MANA FARMINGTON RESOURCE		11. SHC., T., R., M., OR BU SURVEY OR AREA	Gallup Dakota
14. PERMIT NO.	15. ELEVATIONS (Show who	ether DF, RT, GK, etc.)		Section 11, T2 12 COUNTY OR PARISH Rio Arriba	
c	Check Appropriate Box To India	ate Nature of Notice,			New Pexito
NOTIC	1	SUBSEQUE	NT REPORT OF;		

(Nork: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.).

MULTIPLE COMPLETE

ABANDON*

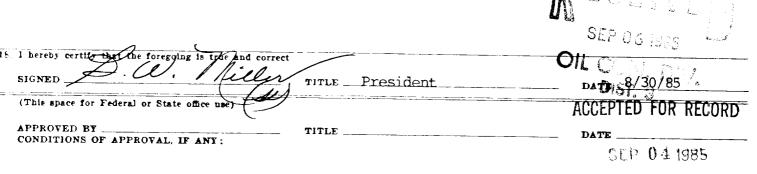
CHANGE PLANS

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

Ran 188 joints of 4 1/2", 11.6 lb/ft, N-80 casing set at 7535' KB. Guide shoe at 7534'. Float collar at 7491'. D. V. tool at 3307'. Cement baskets at 6766', 4882', 4398', 1896'. First stage: pumped 20 bbls Flo-chek 21. Cemented 1st stage with 292 sks (584 CF) 65/35 pozmix, 12% gel, 6 1/4 lb/sk gilsonite, followed by 630 sks (901 CF) 50/50 pozmix, 2% gel, 6 1/4 lb/sk gilsonite, 6 lb/sk salt. Plug down at 10:45 a.m. Opened D. V. tool. Circulated upper stage 3 hours. Second stage: pumped 20 bbls Flo-chek 21. Cemented 2nd stage with 500 sks (1165 CF) 65/35 pozmix, 12% gel, 6 1/4 lb/sk Gilsonite. Tailed in with 50 sks (59 CF) Class B neat. Plug down at 3:10 p.m. on 8/29/85. Circulated 10 bbls to surface.



*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

REPAIRING WELL

well: <u>Jica</u>	rilla 47-15	313 Washington S.E.			Page: Seven		
			_				
			Albuquerque, New M	exico 87108			
Date: 8/30,		to move					
Day # 16	 Present 	operation: rig	idle - waiting/	Depth today:			
24 nour root	age:	. F	ormation:			-	
Drill Collar	s: No:	Size:	Weight.	Bor	œ:	-	
rotary: RMM:	weight	on bit:	Present dr	illing rate.			
Taip. milet Size.		riessme:	STROKES DET minite.				
13th. VIS:	WL.:	w. L.:					
Mud additive:	s last 24 hour						
Deviation sur	rvev:						
Bit:	<u> </u>						
Break down:	3 hours	run casing	·				
-	3/4 hour		liburton circula	te at TO			
-	l hour	cement first stage					
_	3 hours	drop bomb, open D. V. tool, and circulate					
_	1 1/4 hours	cement seco	ond stage	,			
_	4 hours		n BOP set slips	and cut off			
-	5 hours	rig down					
	6 hours	rig idle					

CHACE OIL COMPANY, INC.

Ran 188 joints of 4 1/2", 11.6 lb/ft, N-80 casing set at 7535' KB. Guide shoe at 7534'. Float collar at 7491'. D. V. tool at 3307'. Cement baskets at 6766', 4882', 4398', 1896'. First stage: pumped 20 bbls Flo-chek 21. Cemented 1st stage with 292 sks (584 CF) 65/35 pozmix, 12% gel, 6 1/4 lb/sk gilsonite, followed by 630 sks (901 CF) 50/50 pozmix, 2% gel, 6 1/4 lb/sk gilsonite, 6 lb/sk salt. Plug down at 10:45 a.m. Opened D. V. tool. Circulated upper stage 3 hours. Second stage: pumped 20 bbls Flo-chek 21. Cemented 2nd stage with 500 sks (1165 CF) 65/35 pozmix, 12% gel, 6 1/4 lb/sk Gilsonite. Tailed in with 50 sks (59 CF) Class B neat. Plug down at 3:10 p.m. on 8/29/85. Circulated 10 bbls to surface.

RECEIVED

Well:

Jicarilla 47-15

SEP 3 1985

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA