

DISTRIBUTION		
DATE		
TIME		
NO. OF OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
OPERATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-83

3066/N

Chace Oil Company, Inc.	
313 Washington, SE, Albuquerque, NM 87108	
Location(s) for filing (Check proper box)	
Well	<input checked="" type="checkbox"/>
Completion	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>
Change in Transporter of:	
Oil	<input type="checkbox"/>
Gas	<input type="checkbox"/>
Condensate	<input type="checkbox"/>

Range of ownership give name	
Address of previous owner	

DESCRIPTION OF WELL AND LEASE				
Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Jicarilla Tribal Cont. 47	15	South Lindrith Gallup Dakota	Jicarilla State, Federal or Fee Indian	47
Location				
Unit Letter	'G'	2127'	Feet From The north	Line and 2003'
		Feet From The east		
Line of Section	11	Township	23N	Range 4W
		NMPM, Rio Arriba		
		County		

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation				P. O. Box 1702, Farmington, NM 87499
Name of Authorized Transporter of Gas	<input checked="" type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company				P. O. Box 1492, El Paso, Texas 79978
Well produces oil or liquids, location of tanks.	Unit	Sec.	Twp.	Pge.
	G	11	23N	4W
Is gas actually connected?	When			
No				

Is production is commingled with that from any other lease or pool, give commingling order number:	
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COMPLETION DATA				
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover
(X)	XX		XX	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
9/14/85	9/19/85	7535' KB	7491' KB	
Productions (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
320' GR	Gallup Dakota	5951' KB	7389.86' KB	
Formations: Dakota 'D': 7407'-7432'; Greenhorn: 7151'-7198'; Gallup: 5951'-6400'; Dakota 'A': 7240'-7270; Tooto: 6950'-6954'			Depth Casing Shoe	
			7534' KB	

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
2 1/4"	8 5/8"	214' KB	160 (189 CF) sks.
7 7/8"	4 1/2"	7535' KB	1462 (2709 CF) sks.
	2 3/8"	7389.86' KB	None
S. N. @ 7353' KB			

TEST DATA AND REQUEST FOR ALLOWABLE WELL (Test must be after recovery of total volume of load off and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9/19/85	9/20/85	Swabbing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
4 hours	145	165	2"
Prod. Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
175 bbls.	136 bbls.	39 bbls.	17

S WELL			
Prod. Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.		APPROVED SEP 30 1985	
BY		Original Signed by FRANK T. CHAVEZ	
TITLE		SUPERVISOR DISTRICT # 3	
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
All sections of this form must be filled out completely for allowable on new and recompleted wells.			
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.			
Separate Forms C-104 must be filed for each pool in multiply			