

LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and
Effective 1-1-85

Chace Oil Company, Inc.

Address
313 Washington SE, Albuquerque, NM 87108

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Tribal Cont. #47	Well No. 15	Pool Name, Including Formation South Lindrith Gallur Dakota	Kind of Lease Jicarilla State, Federal or Fee Indian	Lease # 47
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Location

Unit Letter G ; 2127 Feet From The north Line and 2003 Feet From The east

Line of Section 11 Township 23N Range 4W , NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Petro Source Corporation 8777 E. Via de Ventura, Suite 100, Scottsdale, AZ 85258

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
El Paso Natural Gas Company P. O. Box 1492, El Paso, TX 79978

Does well produce oil or liquids, give location of tanks.	Unit G	Sec. 11	Twp. 23N	Range 4W	Is gas actually connected?	When
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this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restr.	Drill Re
None Spudded								
Date Compl. Ready to Prod.								
Total Depth								
P.B.T.D.								
Revisions (DF, RKB, RT, CR, etc.)								
Name of Producing Formation								
Top Oil/Gas Pay								
Tubing Depth								
Revisions								
Depth Casing Shoe								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load off and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
Gcs - MCF		

RECEIVED
MAR 24 1987

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Frank Welker
(Signature)

Vice President, Production

March 23, 1987

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 24 1987 19

BY Frank Welker

TITLE SUPERVISOR DISTRICT #5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.