

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract #47
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal Cont. #47

9. WELL NO.

47-10

10. FIELD AND POOL, OR WILDCAT

South Lindrith, Gallup Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 11, T23N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit 'K', 2192' FSL & 2047' FWL

RECEIVED

DEC 30 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7354' GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 6:30 p.m. with Arapahoe Drilling Company rig #10. Ran 5 joints of 8 5/8" 24# J-55 casing set at 221'. Cemented with 170 sks (200 CF) Class B cement, 3% calcium chloride, 1/4 lb/sk Flocele. Circulated 6 bbls to surface. Plug down at 11:30 p.m.

See Well History attached, Day #1 through Day #3.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE 12/27/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMCC



CHACE OIL COMPANY, INC.

313 Washington S.E.
Albuquerque, New Mexico 87108
(505) 265-2622

WELL HISTORY:

NAME: Chace Oil Company, Inc.
Jicarilla Apache 47-10

LOCATION: Unit 'K' - 2192' FSL & 2047' FWL
Section 11, T23N,R4W
Rio Arriba County, New Mexico

ELEVATION: 7354' GR

ESTIMATED FORMATION TOPS:

Ojo Alamo	2625'
Pictured Cliffs	3047'
Chacra	3398'
Cliff House	4601'
Point Lookout	5171'
Gallup	5854'
Tocito	6855'
Greenhorn	7174'
Dakota 'A'	7259'
Dakota 'D'	7399'
Burro Canyon	7505'

PROPOSED DEPTH: 7605'

7/27/84:

APD submitted.

9/26/84:

APD approved.

8/23/85:

APD approval extended for a six month period.

12/2/85:

Road and pad construction commenced.

12/23/85:

Spudded at 6:30 p.m. with Arapahoe Drilling Company rig #10. Ran 5 joints of 8 5/8" 24# J-55 casing set at 221'. Cemented with 170 sks (200 CF) Class B cement, 3% calcium chloride, 1/4 lb/sk Flocele. Circulated 6 bbls to surface. Plug down at 11:30 p.m.

CHACE OIL COMPANY, INC.

313 Washington S.E.

Well: Jicarilla Apache 47-10 Albuquerque, New Mexico 87108Page: 2Date: 1/24/85

Day # 1 Present operation: WOC Depth today: 225'
 24 hour footage: 225' Formation: _____
 Drill Collars: No: 6 Size: 6 1/8 Weight: 15,000# Bore: 2 1/4
 Rotary: RPM: 90 Weight on bit: All Present drilling rate: 75'/hour
 Pump: Liner size: 5 1/2 Pressure: 700 Strokes per minute: 56
 Mud: Vis: Spud Wt.: _____ W. L.: _____
 Mud additives last 24 hours: none given

Deviation survey: 1/2° @ 225'Bit: #1: 12 1/4", HP11; 225' 2 1/2 hours

Break down: 2 hours idle
10 3/4 hours rig up
3/4 hour drilling rat and mousehole
2 1/2 hours drilling
1 hours circulate, survey, and trip out
1 hour run 8 5/8" casing
1/2 hour cementing
5 1/2 hours WOC. Plug down at 11:30 p.m.

Date: 1/25/85

Day #: 2 Present operation: Idle for Christmas Depth today: 225'
 24 hour footage: _____ Formation: _____
 Drill Collars: No: _____ Size: _____ Weight: _____ Bore: _____
 Rotary: RPM: _____ Weight on bit: _____ Present drilling rate: _____
 Pump: Liner size: _____ Pressure: _____ Strokes per minute: _____
 Mud: Vis: _____ Wt.: _____ W. L.: _____
 Mud additives last 24 hours: _____

Deviation survey: _____

Bit: _____

Break down: 6 1/2 hours Nipple up BOP
1 1/2 hours drill plug and cement
11 hours work on rig
5 hour idle

Date: 12/26/85

Day #: 3 Present operation: drilling Depth today: 1340'
 24 hour footage: 1115' Formation: _____
 Drill Collars: No: 19 Size: 6 1/8" Weight: 40,000# Bore: 2 1/4
 Rotary: RPM: 66 Weight on bit: 16-20,000# Present drilling rate: 55'/hour
 Pump: Liner size: 5 1/2 Pressure: 1425 Strokes per minute: 54
 Mud: Vis: 29 Wt.: 8.7 W. L.: 7.2
 Mud additives last 24 hours: none given

Deviation survey: 1/2° @ 739'; 1° @ 1238'Bit: #2: 7 7/8", FP51A; 1115', 12 1/2 hours

Break down: 11 hours rig idle
12 1/2 hours drilling
1/2 hour survey