

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR  
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
Unit 'K', 2192' FSL & 2047' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether on top of, etc.)  
7354' GR

5. LEASE DESIGNATION AND SERIAL NO.  
Jicarilla Contract #47

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla Tribal Cont. #47

9. WELL NO.  
47-10

10. FIELD AND POOL, OR WILDCAT  
South Lindrith, Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 11, T23N, R4W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

RECEIVED

JAN 09 1986

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Well History attached, Day #10 through Day #15.

JAN 15 1986

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Miller TITLE President DATE 1/8/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

Date: 1/2/86Day #: 10 Present operation: drilling Depth today: 5865'24 hour footage: 435' Formation: sand and shaleDrill Collars: No: 19 Size: 6 1/8 Weight: 40,000# Bore: 2 1/4Rotary: RPM: 68 Weight on bit: 35,000# Present drilling rate: 25'/hourPump: Liner size: 5 1/2 Pressure: 1,250 Strokes per minute: 60Mud: Vis: 44 Wt.: 9.1 W. L.: 5.6 3% LCMMud additives last 24 hours: 48 gel, 1 caustic soda, 2 soda ash, 2 thinner,  
3 starch, 15 bar, 30 bbls oilDeviation survey: 3/4° @ 5476'Bit: #6: 7 7/8", HP52A; 1076', 49 1/2 hours - #7: 7 7/8", HP52A; 389', 16 1/2 hoursBreak down: 1/4 hour Rig service - Check BOP3 3/4 hours Survey, trip, and wash 85' to bottom.20 hours DrillingDate: 1/3/86Day #: 11 Present operation: drilling Depth today: 6255'24 hour footage: 390' Formation: sand and shaleDrill Collars: No: 19 Size: 6 1/8 Weight: 40,000# Bore: 2 1/4Rotary: RPM: 68 Weight on bit: 35,000# Present drilling rate: 17'/hourPump: Liner size: 5 1/2 Pressure: 1,300 Strokes per minute: 60Mud: Vis: 44 Wt.: 9.1 W. L.: 6.0 3% LCMMud additives last 24 hours: 68 gel, 3 caustic soda, 3 soda ash, 4 starch,  
2 thinner, 185 cebar fiber, 20 bbls. oilDeviation survey: 3/4° @ 6033'Bit: #7: new 7 7/8", HP52A; 779', 39 3/4 hoursBreak down: 23 1/4 hours drilling1/4 hour rig service - check BOP1/2 hour surveyDate: 1/4/86Day #: 12 Present operation: drilling Depth today: 6616'24 hour footage: 361' Formation: sand and shaleDrill Collars: No: 19 Size: 6 1/8 Weight: 40,000# Bore: 2 1/4Rotary: RPM: - Weight on bit: 40,000# Present drilling rate: 15'/hourPump: Liner size: 5 1/2 Pressure: 1,300 Strokes per minute: 60Mud: Vis: 41 Wt.: 9.0 W. L.: 6.0 3% LCMMud additives last 24 hours: none givenDeviation survey: none takenBit: #7: 7 7/8", HP52A; 1140', 64 1/2 hoursBreak down: 23 3/4 hours drilling1/4 hour rig service - check BOPLosing mud at 6520' - Lost 250 bbls.

Well: Jicarilla Apache 47-10

CHACE OIL COMPANY, INC.  
313 Washington S.E.  
Albuquerque, New Mexico 87108

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Date: 1/5/86

Day #: 13 Present operation: drilling Depth today: 6866'

24 hour footage: 250' Formation: \_\_\_\_\_

Drill Collars: No: 19 Size: 6 1/8 Weight: 40,000# Bore: 2 1/4

Rotary: RPM: 68 Weight on bit: 35,000# Present drilling rate: 15'/hour

Pump: Liner size: 5 1/2 Pressure: 1300 Strokes per minute: 60

Mud: Vis: 55 Wt.: 9.2 W. L.: 6.2 3% LCM

Mud additives last 24 hours: not given

Deviation survey: 3/4° @ 6647'

Bit: #7: 7 7/8", HP52A; 1356', 77 3/4 hours - #8: 7 7/8", V537; 34', 3 hours

Break down: 16 1/4 hours drilling  
1/2 hour rig service and survey  
7 1/4 hours survey and trip - wash 70' to bottom

Date: 1/6/86

Day #: 14 Present operation: drilling Depth today: 7292'

24 hour footage: 426' Formation: not given

Drill Collars: No: 19 Size: 6 1/8 Weight: 40,000# Bore: 2 1/4

Rotary: RPM: 68 Weight on bit: 40,000# Present drilling rate: 14'/hour

Pump: Liner size: 5 1/2 Pressure: 1300 Strokes per minute: 60

Mud: Vis: 42 Wt.: 9.2 W. L.: 8.2 1% LCM

Mud additives last 24 hours: 48 gel, 2 soda ash, 2 caustic soda, 2 thinner, 5 preservative

Deviation survey: 1° @ 7232'

Bit: #8: 7 7/8", V537; 460', 26 1/4 hours

Break down: 23 1/4 hours drilling  
1/4 hour rig service  
1/2 hour surveys

Date: 1/7/86

Day #: 15 Present operation: trip for bit Depth today: 7496'

24 hour footage: 204' Formation: Dakota

Drill Collars: No: 19 Size: 6 1/8 Weight: 40,000# Bore: 2 1/4

Rotary: RPM: 48 Weight on bit: 40,000# Present drilling rate: -

Pump: Liner size: 5 1/2 Pressure: 1300 Strokes per minute: 60

Mud: Vis: 45 Wt.: 9.1 W. L.: 8.0 2% LCM

Mud additives last 24 hours: 47 gel, 3 soda ash, 3 caustic soda, 3 thinner,  
3 starch, 5 preservative

Deviation survey: 1° @ 7496'

Bit: #8: 7 7/8", V537; 664', 46 hours

Break down: 19 3/4 hours Drilling  
1/4 hour Rig service  
4 hours Survey, trip, and check BOP