

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
Unit 'K', 2192' FSL & 2047' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7354' GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract #47

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal Cont. #47

9. WELL NO.
47-10

10. FIELD AND POOL, OR WILDCAT
South Lindrith, Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 11, T23N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

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JAN 13 1986

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See Well History attached, Day #16 through Day #18.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Miller TITLE President DATE 1/10/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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JAN 22 1986
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

CHAGE OIL COMPANY, INC.

313 Washington S.E.

Well: Jicarilla Apache 47-10 Albuquerque, New Mexico 87108Page: 7Date: 1/8/86Day # 16 . Present operation: trip in hole . Depth today: 7602' TD24 hour footage: 106' . Formation: DakotaDrill Collars: No: 19 Size: 6 1/8 Weight: 40,000# Bore: 2 1/4Rotary: RPM: - Weight on bit: - Present drilling rate: -Pump: Liner size: 5 1/2 Pressure: - Strokes per minute: -Mud: Vis: 72 Wt.: 9.2 W. L.: 7.0Mud additives last 24 hours: 68 gel, 2 caustic soda, 1 soda ash, 2 thinner,
15 bar, 20 cedar fiberDeviation survey: 1° @ 7602'Bit: #9: 7 7/8", F3; 106', 8 hours

Break down: <u>2 1/2 hours</u>	<u>trip for bit and wash</u>	<u>2 hours</u>	<u>rig up and log.</u>
	<u>70' to bottom</u>		<u>log stopped at 2800'</u>
<u>8 hours</u>	<u>drilling</u>	<u>2 hours</u>	<u>trip to 4075' and trip out</u>
<u>3 hours</u>	<u>circulate</u>	<u>2 hours</u>	<u>rig up to log - log</u>
<u>1 hour</u>	<u>short trip</u>		<u>stopped at 4070'</u>
<u>3 1/2 hours</u>	<u>Trip out to log and</u>		
	<u>strap the pipe.</u>		

Date: 1/9/86Day #: 17 Present operation: clean out bridges Depth today: 7602' TD24 hour footage: - Formation: -Drill Collars: No: - Size: - Weight: - Bore: -Rotary: RPM: - Weight on bit: - Present drilling rate: -Pump: Liner size: - Pressure: - Strokes per minute: -Mud: Vis: 85 Wt.: 9.2+ W. L.: 7.2 3% LCMMud additives last 24 hours: 25 gel, 15 fiber, 6 barDeviation survey: -Bit: -

Break down: <u>6 hours</u>	<u>Trying to log - Log stopped at 6800', 1325', 1732', 1780'</u>
<u>13 hours</u>	<u>Trips to clean bridges</u>
<u>5 hours</u>	<u>Circulating</u>
<u>-</u>	<u>-</u>
<u>-</u>	<u>-</u>
<u>-</u>	<u>-</u>

Date: 1/10/86Day #: 18 Present operation: collars Depth today: 7602' TD24 hour footage: - Formation: -Drill Collars: No: - Size: - Weight: - Bore: -Rotary: RPM: - Weight on bit: - Present drilling rate: -Pump: Liner size: - Pressure: - Strokes per minute: -Mud: Vis: - Wt.: - W. L.: -Mud additives last 24 hours: -Deviation survey: -Bit: -

Break down: <u>7 1/4 hours</u>	<u>trips</u>
<u>7 3/4 hours</u>	<u>circulate</u>
<u>5 hours</u>	<u>logging</u>
<u>4 hours</u>	<u>lay down drill pipe and drill collars</u>
<u>-</u>	<u>-</u>
<u>-</u>	<u>-</u>