

DISTRIBUTION		
ANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C
Effective 1-1-85

3084/12
RECEIVED
JAN 28 1986
OIL CON. DIV.
DIST. 3

Operator
Chace Oil Company, Inc.
Address
313 Washington, SE, Albuquerque, NM 87108
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name
Jicarilla Tribal Cont. #47
Well No. 10
Pool Name, Including Formation
South Lindrith Gallup Dakota
Kind of Lease
Jicarilla
State, Federal or Fee
Indian
Lease No. 47
Location
Unit Letter K : 2192 Feet From The south Line and 2047 Feet From The West
Line of Section 11 Township 23N Range 4W, NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Permian Corporation
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1702, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
El Paso Natural Gas Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1492, El Paso, TX 79978
Well produces oil or liquids, give location of tanks.
Unit K Sec. 11 Twp. 23N Rge. 4W
Is gas actually connected? No When

this production is commingled with that from any other lease or pool, give commingling order number:
COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deeper ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐
Date Spudded 12/23/85 Date Compl. Ready to Prod. 1/22/86 Total Depth 7602' KB P.B.T.D. 7559' KB
Elevations (DF, RKE, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
7354' GR Gallup Dakota 5967' KB 7387.23' KB
Perforations Dakota 'D': 7452'-7481' Greenhorn: 7187'-7238' Depth Casing Shoe
Gallup: 5967'-6505' Dakota 'A': 7293'-7340' Tocito: 7006'-7010' 7601' KB

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8" 221' KB 170 sks (200 CF) Cl. B
7 7/8" 4 1/2" 7602' KB 1750 sks (2871' CF)
2 3/8" 7387.23' KB None
S.N. @ 7351' KB

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 1/23/86 Date of Test 1/24/86 Producing Method (Flow, pump, gas lift, etc.) Swabbing
Length of Test 24 hours Tubing Pressure 155 PSI Casing Pressure 174 PSI Choke Size 2"
Actual Prod. During Test 191 bbls Oil - Bbls. 138 Water - Bbls. 53 Gas - MCF 21

AS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature of President
President
1/27/86
Date
OIL CONSERVATION COMMISSION
FEB 27 1986
APPROVED
Original Signed by CHARLES GHOLSON
BY
DEPUTY OIL & GAS INSPECTOR, DIST. #3
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner name or number, or transporter, or other such change of conditions.