

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-111424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla
2. NAME OF OPERATOR SHERMAN F. WAGENSELLER	7. UNIT AGREEMENT NAME Contract No. 162
3. ADDRESS OF OPERATOR Brana Corp, 1223 First Interstate Bldg, Albuquerque, NM 87102	8. FARM OR LEASE NAME Mobil Apache
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' fsl and 790' fwl OCT 6 1984 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	9. WELL NO. 22
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT South Blanco PC
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7298 GR.	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 17-23N-2W-NMPM
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Well History
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in New Mexico Drilling and Exploration Company rig #2 and spudded 10½" hole on 10-14-84 @ 2:00AM. Drilled to 110' and set 100' of 8 5/8" casing, (8Rd OD, 24#, J-55, New API E.R.W. Steel casing) at 107'. Cemented with 70 CF of Class B cement w/2%CaCl₂. POB at 6AM 10-14-84, Cement circulated to surface. After 11 hours, tested casing with 1100 psig for 30 mins, no pressure drop.

Drilled 6 3/4" hole to a TD of 3200', ran elec logs (GR, D, SP). Ran 76 jts of 4½", 8 Rd, 10.50#, J-55, API Steel casing, ST&C, R-3. Total equipment 3186' set at 3196'. Cemented with 257 CF of 50-50 Pozmix and 100 CF of Class B regular, cement circulated to surface. POB at 11:00 AM, 10-20-84. After 12 hours, tested casing with 2200 psig for 30", no pressure drop. Reached TD on 10-19-84. W.O. Compl. Rig.

RECEIVED
JUL 25 1985
OIL CON. DIV
DIST. ?

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Morris B. Jones, Engineer

DATE 10-23-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 15 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RY