		1.	
D.STRIBUTION			
SANTA FE			
FILE		1	
U.B.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-11:

Ī.	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PROPATION OFFICE	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATUR	AL GAS		
	Operator SHERMAN F. WAGENSELLER					
	Address					
	Brana Corp, 1223 Fir Reason(s) for filing (Check proper box	rst Interstate Bnk.Blg,	320GoldAvSW, Albuq, N			
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde				
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE				
	Mobil Apache	Well No. Pool Name, Including F		orcal illa		
	Location			ederal of Fee 168		
	Unit Letter K : 165	Feet From The South Li	ne and 1850! Feet F	rom The West		
	Line of Section 13 Tov	waship 23N Range	3W , NMPM, Ri	o Arriba County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oil			approved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which a	approved copy of this form is to be sent)		
El Paso Gas Company Farmington, N.M.				When		
	If well produces oil or liquids, give location of tanks.		No No			
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deeper	n Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	10-22-84	7-1-85	3300	3258		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay	Tubing Depth		
	7452Gr Perforations	Pictured Cirris	3200	3248 Depth Casing Shoe		
	Pic. Cliffs, 3200-08 8	5 3231-34, 11' @ 2 SPF(C		3295'		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	10½	8 5/8", 24#	108	70-Cmt circulated		
ļ	6 3/4"	$4\frac{1}{2}$, 10.5#	3295	357 circ, to surf,		
		2 3/8",4.7#	3248	Tubing		
	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 h					
Ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (of plmp, 20	va itali beich ?		
ļ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Zendru or Tour	. and from the		1 6 1005 MCF		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls. OIL CO	GAN MOF		
Į			0,12,00	N. DIV.		
	GAS WELL		DIS	Т. 3		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
ŀ	592 Testing Method (pitot, back pr.)	3 hrs Tubing Pressure (shut-in)	-0- Casing Pressure (Shut-in)	Choke Size		
Ĺ	T_C_Choke	858	852	3/4" TC		
VI.	CERTIFICATE OF COMPLIANC	E	OIL CONSER	RVATION COMMISSION		
1	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION JUL 25 1985			
			Original Signed by FRANK T. CHAVEZ			
			TITLE SUPERVISOR DISTRICT # 3			
			This form is to be filed in compliance with RULE 1104.			
_	Morn Bl		If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for able on new and recompleted wells.			
_	Signor					
	Morris B. Jonés, Eng (Tule	ineer				
/-	July 15, 1985		Fill out only Sections I	, II, III, and VI for changes of owner,		
	(Date	e)	well name or number, or transporter, or other such change of condition. Sensete Forms C-104 must be filled for each cool in multiply			