## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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5. LEASE

SUNDRY NOTICES AND R (Do not use this form for proposals to drill or to reservoir, Use form 9-331-C for and 1 phasicals)	o deepen or plug back to a different	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME
1. oil gas other well other	<del></del>	Marcus
2. NAME OF OPERATOR	<del></del>	9. WELL NO.   #1
JACK A. COLE		10 FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR		Counselor Gallup-Dakota
P. O. Box 191, FARMING	GTON, N.M. 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCA	ATION CLEARLY. See space 17	AREA (*)
below.) AT SURFACE: 800' FNL 9	960' FEL	Sec. 7-T23N-R4W  12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	00 1 111	Rio Arriba N.M.
AT TOTAL DEPTH: Same		14. API NO.
16. CHECK APPROPRIATE BOX TO INI	DICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD)
DECLIECT FOR ADDROVAL TO.	CURCEOUENT REPORT OF.	6857' GR 6869' KB
REQUEST FOR APPROVAL TO: S	SUBSEQUENT REPORT OF:	
FRACTURE TREAT	* * * * * * * * * * * * * * * * * * *	
SHOOT OR ACIDIZE		
REPAIR WELL  PULL OR ALTER CASING	□ @HTCLUFCX AA	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE		The second of th
CHANGE ZONES		
ABANDON*		
(other)		
measured and true vertical depths for.  See Attached for fractu.	or all markers and zones pertiner	
		DEC 03 1984
		OIL CON. DIV. DIST. 3
Subsurface Safety Valve: Manu. and Type	•	Set @ Ft.
18. Thereby certify that the foregoing is t	lrue and corre <b>ct</b>	
SIGNED Densyne Blancett	TITLE Prod. Supt.	DATE November 27, 1984
<i>y</i>	(This space for Federal or State off	fice use)
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		
		ACCEPTED FOR RECORD
	*See Instructions on Reverse :	side NOV 2 9 1984

FARMINGTON RESOURCE AREA

Operator <u>JACK A. COLE</u>		Lease an	d Well_MARCUS #1	<u> </u>				
Correlation Log	Type_GR-CCL_	Fro	m 5592' To	5100'				
Temporary Bridge Plug	Type5535'-5542'	5480'	Set At 5480'-5486'					
Perforations	5512'-5519' 5472'-5477'  1 Per foot type 3-1/8" Bull Jet							
Pad Lease Crude			Additives					
XXXXXXMy-T-Oil .	27,400	_ gallons.	Additives Gell	ed				
Sand	50,000	lbs. Siz	e 20-40					
Flush - Lease Crude		gallons.	Additives					
Breakdown	3450ps	Establish ig Isip-960	rate 35 bbls. p. psi alls-Had complete	m. at				
Ave. Treating Pressure  Max. Treating Pressure		-						
Ave. Injecton Rate	35 BF	_		•				
Hydraulic Horsepower	1716 нн		The second of th					
Instantaneous SIP		1200 psig						
5 Minute SIP	ps	sig	OIL COLL					
10 Minute SIP	ps	sig	pts -					
15 Minute SIP		sig						
Eall Drops:	None Ba	alls at	gallons	psi <b>g</b> incre				
	Bā	alls at	gallons	psig				
	Ba	alls at	gallon <b>s</b>	incre psig incre				
Remarks:								

Formation GALLUP Stage	e No. 2 Date 11 21 04
Operator JACK A. COLE	Lease and Well MARCUS #1
Correlation Log	Type From To
Temporary Bridge Plug	Type Retrievable Model "A" Set At 5405'
Perforations	5348'-5360' 5325'-5340' l Per foot type 3-1/8" Bull Jet
Pad - Lease Crude	
XXXXXX My-T-Oil .	27,400 gallons. Additives gelled oil
Sand	50,000 lbs. Size 20-40
Flush - Lease Crude	8,800 gallons. Additives
Breakdown	Isip at breadkown 1500 psi 1750 psig Drop 36 7/8" balls. Had complete
Ave. Treating Pressure	Ball-off 2100 psig
Max. Treating Pressure	
Ave. Injecton Rate	35 BPM
Hydraulic Horsepower	1801 HHP
Instantaneous SIP	psig
5 Minute SIP	
10 Minute SIP	
15 Minute SIP	
Eall Drops:	15 Balls at 2800 gallons 500 psig
	incre Balls at gallons psig
	incre Balls at gallons psig incre
Remarks:	
	COLE PRODUCTION COMPANY