

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Contract 362
2. NAME OF OPERATOR Robert L. Bayless		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla
3. ADDRESS OF OPERATOR P.O. Box 168, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1550' FSL & 890' FEL		8. FARM OR LEASE NAME Jicarilla 362 B
14. PERMIT NO.		9. WELL NO. #2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6891' G.L.		10. FIELD AND POOL, OR WILDCAT Ballard P.C.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T23N, R4W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Run logs & csg.	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4-18-85 T.D. well @ 4:00 a.m. on 4/18/85 @ 2620' Mud Wt. 9.1; Visc. 52; W.L. 6.2. Deviation 1 1/4° @ 2065' & 2620'. Lost 80 bbls mud @ 2618' 75 % circulation. Pulled 150 feet off bottom. Mix 10 sx hulls and 6 sx cedar fiber. Regained circulation immediately. Short trip to 1800 feet. Circulate on bottom for 1 hour. T.O.H. Rig up Gearhart. Logs stopped @ 1669' (Ojo Alamo formation). Trip drillpipe in hole. Had to drill through bridge @ 1669'. Hit 3 or 4 more smaller bridges to T.D. Circulate for 1 1/2 hours. T.O.H. Ran Induction-Gamma Ray-SP log from Loggers TD of 2610' to 125'. L.D.D.P. Ran 79 jts of 2-7/8" 7.93/ft PH-6 Hydril used casing and landed as follows:

DESCRIPTION

LENGTH

DEPTH

KB to landing point	6.00	0-6
2-7/8" EUE Box - 2-7/8"		
Hydril PIN Xover	3.11	6-9
78 jts 2-7/8" 7.9#/ft PH-6		
Hydril used casing	2555.47	9-2565
2-7/8" Hydril PH-6 Box - 2-7/8"		
10RD PIN Xover	1.75	2565-2566
2-7/8" 10rd Box - 2-7/8" Hydril		
PH-6 PIN Xover	3.05	2566-2569
1 jt 2-7/8" 7.9#/ft PH-6 Hydril	31.22	2569-2600 (cont. on back)
used csg.	2600.60	

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operator

DATE 4-19-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOC

Rigged up Halliburton to cement longstring. Cemented 2-7/8" casing with 412 ft³ Class B cement with 2% econofil and ¼# flocele/sx tailed by 959 ft³ 50-50 pozmix with 2% gel, 10% salt, and ¼# flocele/sx. Good circulation throughout lead cement and most of tail cement. Lost 100% circulation 3 bbls from end of pumping tailed cement. Pump rate 3 BPM @ 250 psi. Lost 100% circulation throughout displacement 13.4 bbls. Displaced @ 1 BPM to ½ BPM @ 200 psi increasing to 600 psi. Virtually the same volume as the good cement. Bumped plug to 1500 psi. Held OK. Plug down at 5:00 a.m. 5/19/85. Release rig. Wait on completion.