

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR
Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1550' FSL & 890' FEL

At top prod. interval reported below same

At total depth same

14. PERMIT NO. DATE ISSUED

OIL CON. DIV.

DIST. 3

RECEIVED
JUL 30 1985

5. LEASE DESIGNATION AND SERIAL NO.

Contract 362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla

7. UNIT AGREEMENT NAME

FARM OR LEASE NAME

Jicarilla 362 B

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Ballard Pic. Cliffs

11. SEC. T., R., N., OR BLOCK AND SURVEY OR AREA

Sec. 7, T23N, R4W

12. COUNTY OR PARISH

Rio Arriba NM

13. STATE

15. DATE SPUDDED 4-15-85 16. DATE T.D. REACHED 4-18-85 17. DATE COMPL. (Ready to prod.) 6-27-85 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 6891' GL 19. ELEV. CASINGHEAD 6897' KB

20. TOTAL DEPTH, MD & TVD 2620' 21. PLUG, BACK T.D., MD & TVD 2541' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2476'-2491' Pictured Cliffs 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Gamma Ray-SP, GR-CLL-CBL 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#/ft	127'	9-7/8"	47 ft ³ Class B w/2% CaCl ₂	
2-7/8"	7.9#/ft	2600'	6-1/4"	412 ft ³ Class B w/2% econofil tailed by	
				959 ft ³ 50-50 pozmix w/2% gel	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2476'-2491'	15'	30 holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
			2476-2491	250 gals 7 1/2% wghtd acid w/45 ball sealers. 38,000 gals 70 quality foam w/2% KCL, 1/2 gal/1000 clay stabilization agent & 45,000 lbs

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-27-85		flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-10-85	3 hours	1/2"		--	78	--	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
--	103		--	624 ALF	--	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS Kevin McGord

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Kevin H McGord TITLE Petroleum Engineer DATE 7-22-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1446'	1935'	Water	Ojo Alamo	1446	
Pictured Cliffs	2473'	2581'	Natural Gas	Pictured Cliffs	2473	