Form 3160-3

SUBMIT IN TRIPLICATE. (Other instructions on

Form approved. Budget Bureau No. 1004-0136

(November 1983) (formerly 9-331C)	רואט	de)	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.				
(IOHMENTY 3-331C)	DEPARTMEN'	i					
	SF-078272						
APPLICAT	ON FOR PERMIT	O DRILL, DEE	PEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTED	OR TRIBE NAME	
1a. TYPE OF WORK	DRILL X	DEEPEN	PLUG BAG	CK 🗆	7. UNIT AGREEMENT NA		
b. TYPE OF WELL OIL 단	GAS [T]		BINGLE MULTIP	x X	8. FARM OR LEASE NAM	:B	
OIL X 2. NAME OF OPERATO	WELL OTHER		RECEIVE	<u> </u>	Dunn		
BCO, Inc	•	·			9. WELL NO. 12	2	
3. ADDRESS OF OPERA			JAN 90 1235		-10. FIELD AND POOL, O	R WILDCAT	
135 Gran 4. LOCATION OF WELL At surface	t Avenue, Santa Fe	e, New Mexiceul in accordance with wo	RADOUR CAMP MANAGE TO A STREET THE STREET TH	APEA.	Undesignated Lybrook Gallu 11. 880. T., B., M., OR B	Dakota	
990' FSL 180	O' FEL Sec. 3 T2	23N, R7W, N.M.	P.M., Rio Arriba	County		BA	
At proposed prod	sone	,	New Mexico		Sec 3 T23N R7W		
14. DISTANCE IN MI	Same LES AND DIRECTION FROM NEA	REST TOWN OR POST OF	FIC# ⁴		12. COUNTY OR PARISH		
	1½ Miles North of					New Mexico	
15. DISTANCE FROM I	PROPOSED*		NO. OF ACRES IN LEASE	17. NO. C	OF ACRES ASSIGNED HIS WELL		
PROPERTY OF LE	ARR LINK, PT.	340 Feet 10	086, more or less		40		
18. DISTANCE FROM TO NEAREST WE	PROPOSED LOCATION* LL, DRILLING, COMPLETED,			20. ROTA	RY OR CABLE TOOLS		
OR APPLIED FOR, O	N THIS LEASE, FT.	2710	6600	<u> </u>	Rotary 22. APPROX. DATE WO	RE WILL START	
21. BLEVATIONS (Shor	whether DF, RT, GRDRILLII GR 7020' SHRIFT				3/1/85		
23.	000720	T TO COMPLIANCE WI	AND CEMENTING PROGR	AM This	action is subject to ac	iminist rative	
		WEIGHT PER FOOT	SETTING DEPTH		THE CHANTITY OF CEMEN		
12½"	8 5/8" New	24# 8 Rd	300' ±	-1	Sacks Class B		
7 7/8"	8 5/8" New 4½" New	11.6# N-80	6600		Sacks Class H		
7 770		2240# 24.00					
flocele. D Stage 1: T.D 1/2#	hole to 300' ±. (rill 7 7/8" hole to to? 10 bbls. If flocele,6¼# gilson otal of 204 cubic	to T.D. 6600'. mud flush. App mite. Mixed at	Run $4\frac{1}{2}$ " casing proximately 150 starts. Yield	to T.D. acks C1 1.36 c	Cement to be ass H 2% CaCl, ubic feet per	as follows 8# salt, sack or	
Not	ice based on the o	ement log.					
½# tot Not	0 to ? 10 bbls. If flocele, $6\frac{1}{2}$ gilso al of 238 cubic for ice based on the o	onite. Mixed a eet. Top of co cement log.	at 15.1#. Yield ement will be rep	1.36 cu orted o	ubic feet per sa on a subsequent	ack for a Sundry	
sac 13. aft	O to ? 10 bbls waks of 65/35 Class 4#. Plan to circuer caliper log decrease proposed in to deepen direction	H, 3% gel, 12 ¹ late to surfacermines area	gilsonite, 5.6# ce. Actual third to be cemented on	salt, stage	8.2# Calseal. size will be deductive some and propose	Mixed at etermined et productive	
preventer program,	if any.			-			
24. RIGNED ELI	saleth B. Kees	hou TITLE	Comptroller		APPROVE	D	
(This space for	Federal or State office well	HWEIT VIE			AS AMENDE	0	
	EIVE		APPROVAL DATE		JAN 3 0 198	5	
UU	0 0 6 1985	TITLE.		- redr).) MATMILLENS	ACH	
CONDITIONS OF A		200, 190	- 1	(04)	AREA MANAGER		
	ST ? A.F	અહેડ *See Instructio	ons On Reverse Side	L			

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

ENERGY WO MILAC		All distances must	be from the out	er boundaries of	the Section.		I w. 11 Ma	
Cresalos			Lease			Well No.		
BCO, Inc.			Duni		County	 	114	
Unit Leiter Section Township			Rang	7 West	County	Arriba		
0	3	23 North		, 4636	1			
Actual Fastage Lace	tion of Well:	CLL	. 100	n	t from the	East	line	
990	feet from the	South line	Pool	100	t troin the	Dedi	cated Acreoge:	
Ground Level Elev. Producing Formation				Lybrook Gallup & Undes. Dakota 40				
7020 Gallup & Dakota				vell by colored pencil or hachure marks on the plat below.				
2. If more th	an one lease is	ated to the subject	well, outline	e each and ide	entify the or	wnership thereo	of (both as to working	
interest ar	id royalty).	• • •						
3. If more that dated by c	ommunitization,	unitization, force-p			have the in	iterests of all	owners been consoli-	
Yes	☐ No If a	answer is "yes;" ty	e of consol	lantion				
			lectrintions	which have a	ctually been	n consolidated.	. (Use reverse side of	
II answer	is "no," list the	owners and tract of	escriptions	Multi nave a				
	[necessary.)	1 11	Lall interes	ts have been	consolidate	d (by commun	itization, unitization, roved by the Division.	
No allowal	ble will be assign	ned to the well unti	gard neit e	liminating su	ch interests	, has been app	roved by the Division.	
forced-poo	ling, or otherwise	e or until a non-stat	idaid uilit, C	Da			•	
					1		OTICICITION	
				ı		· CE	RTIFICATION	
1	i			1				
	İ			i			y that the Information com-	
	i						is true and complete to the	
	i			i		ĺ	wledge and belief.	
1	1.			1 .		Flinolat	Ih B. Keeshan	
1	Ī	ł		I		Name J		
L	+	+		-1		Elizabet	h B. Keeshan	
	i	ł		i		Position		
1	· 1		-	i		- Comptrol	ler	
1	i					Company		
l	ì			1	1	BCO, Inc		
	Ĭ			1		Date		
	i		a. r	HVFL) . []	January	7. 1985	
	i	SEC. 3	RECE	-11 V L		.4114	RISEN	
	. 1	1	in M. I) 8 1961		1 Assistance	W MEn he Ged location	
·	i				ENT	share Horista	My Men in which in field	
11	1 .	BU	REAU OF LA	NO MANAGEME PRECUPCE AP	EΛ		, , , , , , , , , , , , , , , , , , ,	
! 	1	F	POWINCLUS	l'	}	notes of oct	wision and that the same	
				i	-	under grygaups	correct to she man of my	
H				į	1	know Selandon	OMAJ GARAJERITIA SPOTTE SERVICES	
	ا ا	1		, f		1910	ONYT CARED LAND	
	ប <u>6 19៤១ </u>	-	H ####	毋	7	1	113414410z.	
FED	L. 12.	I	@ -	1800	s'	Date Surveyed		
II on C	ON. DIV.	Ŧ	٣	F		1 -	r 7, 1984	
	IST 3	#	ļ	I	1		essional Engineer	
11	1	‡	oo a'	.	1	and/or Land Sur		
11	ı	7	990	Ī	ł	ł		
11	1	İ	1	Ţ	ł	Edoa.	P Ryondoons	
			 .	<u> </u>		Certificate No.	5979	
					-	L	Picenhonver.L.	

